

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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						WELL API NO.30-015-32960					
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
						State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Penlon 22 State <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>											
2. Name of Operator Devon Energy Production Company, L.P.						Well No. 2 JAN 1 6 2004					
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Avalon Morrow					
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 22 Township 20S Range 27E NMPM Eddy County											
10. Date Spudded 9/23/03		9. Date T.D. Reached 10/28/03		10. Date Compl. (Ready to Prod.) 11/24/03		11. Elevations (DF& RKB, RT, GR, etc.) 3271 GR			12. Elev. Casinghead		
15. Total Depth 11,172'		16. Plug Back T.D. 11,117'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools					
19. Producing Interval(s), of this completion- Top, Bottom, Name 10780' - 10,788' Morrow									20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run PEX HRLA HNGS FMI RFT CNL,									21. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		H40, 48#		502'		17 1/2"		92SSX			
8 5/8"		J55 32#		2204'		10 3/4		950SX			
5 1/2"		P110, 17#		11,172'		7 7/8		2225SX TOC 50'			
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										10,617'	
26. Perforation record (interval, size, and number) 10,780' - 10,788' 6SPF TOTAL 48 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION											
Date First Production 11/24/03			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 12/6/03		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 2056	
								Water - Bbl 0		Gas - Oil Ratio 0	
Flow Tubing Press. 1650		Casing Pressure 110		Calculated 24-Hour Rate		Oil - Bbl 0		Gas - MCF 2056		Water - Bbl 0	
										Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By BJ CATHEY	
30. List Attachments LOGS											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature _____											
Printed Name KAREN COTTOM Title SR. OPERATIONS TECHNICIAN Date 1/12/03											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. <u>Bone Spring 4141'</u>
T. Salt_____	T. <u>1st BSPG SS 5521'</u>
B. Salt_____	T. <u>2nd BSPG Carb 5552'</u>
T. Yates_____	T. <u>2nd BSPG SS 6008'</u>
T. 7 Rivers_____	T. <u>3rd BSPG CARB 6193'</u>
T. Queen_____	T. <u>3RD BSPG SS 7944'</u>
T. Grayburg_____	T. <u>Wolfcamp 8447'</u>
T. San Andres_____	T. <u>Cisco 9170'</u>
T. Glorieta_____	T. <u>Strawn 9768'</u>
T. Paddock_____	T. <u>Atoka 10094'</u>
T. Blinebry_____	T. <u>M. Morrow 10651'</u>
T. Tubb_____	T. <u>L. Morrow 10896'</u>
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology