

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		Form C-105 July 17, 2008						
1. WELL API NO. 30-005-64119		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. L-729						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)			5. Lease Name or Unit Agreement Name Round Tank Queen Unit 52780							
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: #6-Y		RECEIVED JAN 08 2010					
8 Name of Operator Armstrong Energy Corporation			9 OGRID 001092		NMOCD ARTESIA					
10 Address of Operator P.O. Box 1973, Roswell, NM 88202-1973			11 Pool name or Wildcat Round Tank Queen							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	30	15S	29E		710	N	1705	W	Chaves
BH:										
13. Date Spudded 09-28-09		14 Date T.D. Reached 10-02-09		15 Date Rig Released 10-06-09		16 Date Completed (Ready to Produce) 10-22-09		17 Elevations (DF and RKB, RT, GR, etc) 3720 GR		
18. Total Measured Depth of Well 1575'			19. Plug Back Measured Depth 1552'		20. Was Directional Survey Made? No		21 Type Electric and Other Logs Run Cased Hole GR-Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 1487'-1503', Queen										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24		309.71'		12-1/4"		200 sx Halcem-C		None
								50 sx Halcem-C		
5-1/2"		15.5		1575'		7-7/8"		115 sx Econocem-C		None
								120 sx Halcem-C		
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-3/8"	1529'				
26. Perforation record (interval, size, and number) 1487'-1503', 2 JSPF, 34 shots, 34" diam					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1487'-1503' 2000 gals 15% NEFE acid, w/ Balls 1487'-1503' 21,767 gals DF-140, 17,286 lb 20-40 sand					
28. PRODUCTION										
Date First Production 1-5-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 1-06-2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1/2	Gas - MCF TSTM	Water - Bbl 16 5	Gas - Oil Ratio -----			
Flow Tubing Press -----	Casing Pressure 10 psi	Calculated 24-Hour Rate	Oil - Bbl. 1/2	Gas - MCF TSTM	Water - Bbl. 16 5	Oil Gravity - API - (Corr.) 38°				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM						30. Test Witnessed By Jerry Guy				
31. List Attachments GR-Neutron Log, Deviation Survey										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33 If an on-site burial was used at the well, report the exact location of the on-site burial: N/A										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature B. Stubbs		Printed Name Bruce Stubbs		Title Vice President		Date 01-06-2010				
E-mail Address bastubbs@armstrongenergycorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 74	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 170	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 734	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 760	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 900	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1486	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....1486.....to.....1503'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	170	170	Anhydrite
170	734	564	Salt & Anhydrite
734	760	26	Anhydrite & Sand
760	900	140	Sand & Anhydrite
900	1486	586	Dolo, Red Shale, Sand
1486	1503	17	Anhydrite & Sand