<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised October 15, 2009

Oil Conservation Division (ENTERED 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

¹ Operator n	<u>I.</u>			KALL	OWARE	ANDAGI	HOF	RIZATION	<u>TO 1</u>	<u>'RANS</u>	SPORT
		l Address		-		a IV bashad		² OGRID Nun	ıber 20	60245	
3020 N. New Braumers, Suite 003						0 2009		³ Reason for F			
San Antonio, TX 78217 API Number S Pool Name						NMOCD ARTESIA		Change of Operator / 05/01/2009 6 Pool Code			009
30 – 005-63922 Lost Lake (Strawn)			ıwn)	8069							
⁷ Property Code ⁸ Property Name							⁹ Well Number				
306692 Sycamore II. ¹⁰ Surface Location											1
			T.D.	T	T	N. 41/C. 41	T	I E . 4 E 41	T F	/8874 12	C
Ul or lot no. N	Section 36	Townshi	Range 29E	Lot Idn	Feet from the	North/South SOUT		Feet from the 1980'	We	/West lin	e County Chavez
		lole Locat			T C a N A. (C a. P)						
UL or lot no. N	Section 36	Township 8S	* °		line	Feet from the East/West 1980' WEST			County CHAVEZ		
-200 00000		lucing Method	lethod 14 Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C	C-129 Effective Date			129 Expiration Date
		Code F	5/30/								
		s Transpo	rters								
¹⁸ Transpor OGRID	ter				¹⁹ Transpo and Ac						²⁰ O/G/W
OGRID			TARGA MIDSTREAM SERVICES LP								
24650		1000 LOUISIANA, STE., 4700 MIDLAND, TX 77010								F 36-8S-29E	
				SHE	LL TRADING	(US) COMPA	NY				A CONTRACTOR OF THE SECOND SEC
	1				P.P. BO	OX 4604					F 36-8S-29E
				I, TX 77210							

See S											
			•								
									<u></u>		Arriva and
IV Well	l Comr	oletion Da	ta								
²¹ Spud Date 04/01/2008		²² Ready Date 05/30/2008			²³ TD 8800'	²⁴ PBTD 8631'	²⁵ Perfora 8400-85				
27 Hole Siz		32,23,	28 Casing & Tubin		0000	29 Depth Set				30 Sacks Cement	
					ng Size		oth Se	et		30 Sa	cks Cement
1	7.5"			g & Tubin	ng Size	²⁹ Dep		t			
11"					ng Size	²⁹ Dep	oth Se	t			cks Cement 400 SX
	11" ———			g & Tubin	ng Size	²⁹ Dep	/5" ———	t .			
	11" ———— 875"			g & Tubin	ng Size	²⁹ Dep	01'	et .			400 SX
				g & Tubin 13.375" 8.625"	ng Size	²⁹ Dep 37 25 88	01'	et .			400 SX 1200sx
7. V. Well	875" Test D			g & Tubin 13.375" 8.625" 5.5" 2-3/8"		²⁹ Dep 37 25 88 83	01'			2	400 SX 1200sx 2575SX
7.	875" Test D	Pata 32 Gas Deli 05/30,	very Date	g & Tubin 13.375" 8.625" 5.5" 2-3/8"	Fest Date 1/06/2008	²⁹ Dep 37 25 88	01' 00' 34'		og. Pres 1800	2	400 SX 1200sx
V. Well	Test D	32 Gas Deli	very Date 2008	g & Tubin 13.375" 8.625" 5.5" 2-3/8"	Γest Date	29 Dep 37 25 88 83	00° 34° engtl			2	400 SX 1200sx 2575SX
V. Well 31 Date New 06/03/200 37 Choke S 11/64	Test D Oil 98	³² Gas Deli 05/30, ³⁸ (.0	very Date 2008 Dil	\$ & Tubin 13.375" 8.625" 5.5" 2-3/8"	Fest Date //06/2008 Water .04	29 Dep 37 25 88 83 34 Test I 24 H	00° 34° engtl		1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
7. V. Well 31 Date New 06/03/200 37 Choke S 11/64 42 I hereby cer been complied	Test D Oil 188 1ize 1 with an	38 (.0 the rules of that the in	very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H	00° 34° engtl	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
7. V. Well 31 Date New 06/03/200 37 Choke S 11/64 42 I hereby cer	Test D Oil 08 ize tify that I with an e best of	32 Gas Deli 05/30, 38 (very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H	00° 34° engtliR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
V. Well The New 06/03/200 The New 06/03/200 The New 06/03/200 The New 11/64	Test D Oil 98 ize tify that I with an e best of	32 Gas Deli 05/30, 38 (.0 the rules of ad that the infi my knowler	very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H 40 G 95	00° 34° engtliR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
V. Well 31 Date New 06/03/200 37 Choke S 11/64 42 I hereby cer been complied complete to the	Test D Oil 98 ize tify that I with an e best of	32 Gas Deli 05/30, 38 (.0 the rules of ad that the infi my knowler	very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H	00° 34° engtliR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
V. Well The New 06/03/200 The New 06/03/200 The New 06/03/200 The New 11/64	Test D Oil 188 ize tify that I with an e best of Maria M	32 Gas Deli 05/30, 38 (very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H 40 G 95	01' 00' 34' engtl IR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
V. Well The New 06/03/200 The New 06/03/200 The New 11/64 The	Test D Oil 18 ize tify that I with an e best of Maria M Admini	the rules of ad that the inf my knowled Miles	very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H 40 G 95 Approved by:	01' 00' 34' engtl IR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING
V. Well 31 Date New 06/03/200 37 Choke S 11/64 42 I hereby cer been complied complete to th Signature: Printed name: Title: Joint Interest	Test D Oil 18 ize tify that I with an e best of Maria M Admini	the rules of ad that the inf my knowled Miles	very Date 2008 Dil 4 he Oil Consormation g	33 7 06 35 servation I iven above	Fest Date (/06/2008) Water .04 Division have	29 Dep 37 25 88 83 34 Test I 24 H 40 G 95 Approved by:	01' 00' 34' engtl IR.	h 35 Tl	1800 AOF	ssure	400 SX 1200sx 2575SX 36 Csg. Pressure 41 Test Method FLOWING