

Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources						-	July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Av District III		Oil Conservation Division								30-005-64052 2 Type of Lease									
1000 Rio Brazos Ri District IV		1220 South St. Francis Dr.								STATE FEE FED/INDIAN									
1220 S St Francis					Santa Fe, NM 87505								3. State Oil & Gas Lease No. L-0729						
WELL COMPLETION OR RECOMPLETION REPORT AND										1D	LOG				· · · · · · · · · · · · · · · · · · ·	and the second	de la face a contra		A SHA
4 Reason for filing  5 Lease Name or Unit Agreement Name Eskimo State																			
COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)										R	RECEIVED								
		nce with 19 15 17 13 K NMAC)					DEC 1 0 2009												
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER											$\perp$								
8 Name of Opera	Ma	ack	Energ	у Со	Corporation					ENTERED			013837 NMOCD ARTESIA						
10 Address of O	•								(	Ŀ	25.10)	1	11 Pool name or Wildcat						
				960 A	Artesia, NM 88210								Round Tank; San A						
12.Location Surface:	Unit Ltr				Township		Range	Lot		Feet from the		-	N/S Line				E/W Line		
BH:	N	$\dashv$	30		15S		29E			-	965	$\dashv$	South	<u>2310</u>	, 	West		Chave	es
13. Date Spudded	1 14 D	ate T	D Reac	hed	15 I	Date R12	Released	L	1	16	Date Compl	eted	(Ready to Prod	uce)		17 Elevar	tions (DF	and RK	B
1/3/2009     1/12/2009     1/13/2009     11/20/2009						<del></del>	] ]	RT, GR, e	etc.)	372	1' GR								
18 Total Measur 3,348'		19. Plug Back Measured Depth 3343'				20 Was Directiona No			onal	I Survey Made? 21 Type Electric and Other Logs Run GR, CNL, FDC, DLL					Run				
22 Producing Interval(s), of this completion - Top, Bottom, Name 2839.5-3196' Round Tank; San Andres																			
23	CASDIC DECODD (Decoded 11 decoded 12)																		
CASING SIZE WEIG			WEIGH	T LB/I			DEPTH SET	HOLE SIZE				CEMENTING RECORD AMOUNT PULI  805 SX NONE					PULLEI	)	
8 5/8 J-55 5 1/2, J-55		24 17				466' 3326'			12 1/4 · 7 7/8			975 CV	'	NONE NONE		,,			
3 1/2, 3-33				,								NONE				<u></u> _			
										· ,									
SIZE TOF		TOP		BO	LIN. BOTTOM		ER RECORD SACKSCEMENT		SCREEN		1	SIZE		TUBING RECOR DEPTH SET			PACKE	R SET	
SIZE TO												2 7		3201'					
						•													٧
26. Perforation record (interval, size, and r					number)				27 ACID, SHOT, FR DEPTH INTERVAL				ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
									2839.	.5-	3196'		See C-103 for details				7 0 0 1 1 1		
2839.5-3196',	.41, 82	2 ho	les					DD	ODI	<u></u>	ELON								
Date First Produc	rtion		F	Product	ion Met	hod (FI	owing, gas lift, p		ODU				Well Status	(Proc	l or Shu	(-m)			
			•					pu	. 6 5126		<sub>5</sub> po pamp)			•	. от эни	,			
					2 x 10 oke Size		1p Prod'n For		Oıl - Bbl Ga			Gas	Producing	ter - Bb	ter - Bbl Gas - Oil Rat				
12/8/2009	- 1		4 hours				Test Period		1		2		99		<b>)</b>	,	2,000		
Flow Tubing					Calculated 24-		Oıl - Bbl		Gas - MCF		Water - Bbl			Oil Gravity - AI					
Press		_		Ho	ır Rate		1			2		99		36.300			ļ		
29 Disposition of	el, ven									30 Test Witnessed By									
Sold Robert C. Chase  31 List Attachments																			
Logs and Deviation Survey																			
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.																			
33 If an on-site b	ourial was	usec	at the w	ell, rep	ort the e	xact loc	ation of the on-s	ite bu	irial		<del></del>								$\neg \neg$
I hereby certi	fy that t	he i	nforma	tion s	hown	on hoti	Latitude h sides of this	for	n is tru	10 1	and compl	oto	Longitude	fmy	knowl.	odae an	NAI	D 1927	1983
	٠ <u>٠</u> ٠٠	.,. ,,	1 /	 1	10	, 1	Printed	-			•		•		WI	age un	·		
Signature Very W. Sherrell Title Production Clerk Date 12/8/2009  E. mail A dragge Jerry @mackenergycorp.com																			



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates 793'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 1026'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1520'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1928'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2243'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	T.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet No. 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
i									
								į	
į									
- 1	i				- 1	ì	į	}	