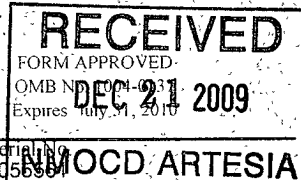


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff Resvr Other		7 Unit or CA Agreement Name and No	
2 Name of Operator FAIRWAY RESOURCES OPER LLC-E-Mail shasse@fairwayresources.com		8 Lease Name and Well No MIDNIGHT MATADOR A #7	
3 Address 538 SILICON DR, SUITE 101 SOUTHLAKE, TX 76092		9 API Well No 30-015-25156	
3a Phone No (include area code) Ph: 817-416-1946 Ext. 223		10. Field and Pool, or Exploratory RED LAKE-QN-GB-SA	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330FNL 1661FEL At top prod interval reported below 330FNL 1661FEL At total depth 330FNL 1661FEL		11 Sec., T., R., M., or Block and Survey or Area Sec 35 T17S R27E Mer	
14 Date Spudded 08/04/2009		15. Date T.D Reached 09/01/2009	
16. Date Completed ☐ D & A ☒ Ready to Prod. 10/06/2009		17. Elevations (DF, KB, RT, GL)* 3559 GL	
18 Total Depth: MD 2502 TVD 2502		19 Plug Back T.D.: MD 2460 TVD 2460	
20. Depth Bridge Plug Set MD 2460 TVD 2460		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CASED HOLE GR/CCL/CNL LOG	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.125	4.500 FL45	11.6		1663		200	29	0	0
6.125	4.000 STJ	10.8		2499		100	17	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1992							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES	1950	2450	2011 TO 2331	0.370	29	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2011 TO 2331	ACID 1700 GALS 15% NEFE ACID & 50 BALLREALERS AIR - 3 BPM ATP - 1490# ISIP 1034#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/06/2009	10/18/2009	24	→	20.0	28.0	125.0	40.0	0.90	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		50.0	→	20	28	125	1400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #78892 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers).

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

Additional remarks (include plugging procedure).
This is a resubmission of the completion report now that the name change has been approved.

1. Electrical/Mechanical Logs (1' full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

Electronic Submission #78892 Verified by the BLM Well Information System.
For FAIRWAY RESOURCES OPER. LLC, sent to the Carlsbad

Title **ENGINEER**

Date, 12/16/2009

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **