

Submit To Appropriate District Office Two Copies: <b>District I</b> 1625 N. French Dr. Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO		30-015-37239						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				Sausage SWD <div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>  <b>DEC 10 2009</b> </div>						
7. Type of Completion				6. Well Number						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>NMOCD ARTESIA</b> </div>						
8. Name of Operator				9. OGRID						
Marbob Energy Corporation				14049						
10. Address of Operator				11. Pool name or Wildcat						
P.O. Box 227 Artesia, NM 88211-0227				SWD; Delaware 96100						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	7	25S	30E	G	2310	North	1650	East	Eddy
BII:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
9/12/09	9/20/09		9/23/09		10/28/09			3182' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
7450'			6920'			No		DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
4452-6708' Delaware										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		723'		17 1/2"		700 sx		0
8 5/8"		32#		3448'		11"		980 sx		0
5 1/2"		24#		7433'		7 7/8"		910 sx (TOC @ 2000' - FS)		0
<b>24 LINER RECORD</b>						<b>25 TUBING RECORD</b>				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
							3 1/2"	4405'	4405'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4452-6708' (627)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4452-5438'		13000 gal 15% NEFE		
						4452-6708'		Frac w/240200# 20/40 Premium brown sand & 205638 gal fluid		
<b>28 PRODUCTION</b>										
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
11/12/09 (Injection)							SWD			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			Date: <u>12/8/09</u>		
E-mail Address: <u>sdavis@marbob.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T Ojo Alamo	T. Penn A"
T. Salt 829'	T. Strawn		T Kirtland	T. Penn. "B"
B. Salt 3300'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Rustler 743'		T. Morrison	
T. Drinkard	T. Delaware Sand 3500'		T. Todilto	
T. Abo	T. Cherry Canyon 4455'		T. Entrada	
T. Wolfcamp	T. Brushy Canyon 6000'		T. Wingate	
T. Penn	T. Bone Spring 7300'		T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology