

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires January 31, 2004**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
NM-147581a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

2 Name of Operator

Mewbourne Oil Company 14744

3 Address

PO Box 5270 Hobbs, NM 88240

3a. Phone No (include area code)

575-393-5905

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 810' FNL & 790' FWL, Unit Letter D

At top prod interval reported below

At total depth

RECEIVED
DEC 21 2009
NMOCD ARTESIA

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

Long Draw 10 D Federal #1

9 API Well No

30-015-37251

10. Field and Pool, or Exploratory
Undesignated Yeso11 Sec, T, R, M, on Block and Survey
or Area Sec 10-T20S-R25E

12. County or Parish

Eddy County

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3444' GL

14. Date Spudded

08/28/09

15 Date T D Reached

09/02/09

16 Date Completed

☐ D & A☒ Ready to Prod.18 Total Depth MD 3135'
TVD19 Plug Back T.D MD 2900'
TVD20 Depth Bridge Plug Set MD 2917'
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/CBL/CCL/GR/Gyro

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J55	24	0	863'		500	136	surface	NA
7 7/8"	4 1/2" J55	11.6	0	3135'		650	228	surface	NA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2949'	NA						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	2440'	3135'	2518' - 2794'	0.40"	44	open
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2723' to 2794'	Frac w/1000 gals 10% HCl & 157,750 gals 20# slickwater carrying 75,000# 20/40 sand
2518' to 2567'	Frac w/1000 gals 10% HCl & 290,000 gals 20# slickwater carrying 150,000# 20/40 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/21/09	12/02/09	24	→	66	57	198	35	897	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	75		→	66	57	198	864	open	

ACCEPTED FOR RECORD
DEC 16 2009
Ms/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Queen	262				
Grayburg	617				
San Andres	930				
Glorieta	2322				
Yeso	2440				
TD	3135				
LTD	3099				

32. Additional remarks (include plugging procedure).

33 Circle enclosed attachments

- ① Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other Dev Rpt & C104 & completion sundry

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature Jackie Lathan Date 12/05/09

Title 18 U S C Section 1001 and Title 43 U S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction