Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		JUN 26 2009	Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-32705	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit / Juneau 31 Fee Com	Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 1	
2. Name of Operator BOPCO, L.P.			9. OGRID Number	0737
3. Address of Operator P.O. Box 2760			10. Pool name or Wildcat	
Midland, TX 79702			Carlsbad E (Bone Spring	
4. Well Location				
	1980 feet from the S			
Section 31	Township 21S	Range 28E	The state of the s	ity Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3116' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPOR	Г OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				RING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del></del>	ρ Α 🔲
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB 📙	,
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OTHER:	lated around and (Classica		pandon Strawn & add Bone	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
BOPCO, L.P. respectfully wishes to report the addition of perfs in the wellbore as follows:				
05/27-28/2009 MIRU (Lucky). RU Wood Group. RIH & set CIBP @ 10,650'. Dumped bail w/ 35' sxs cement on top. RD Wood				
Group, TIH w/ notched collar & seating nipple (EOT @ 4355').				
05/29/2009 PUH w/ EOT @ 10,600'. Spot 1000 gals 15% pickle acid down tbg, acid out EOT w/ 61 bbls 2% KCl. Displaced acid out				
of casing. Wood Group perf Bone Springs 7824'-7834' (30 holes) RD Wood Group. 05/30/2009 RIH w/ pkr + SN to 7860'. RU Cudd & spotted 4 bbls 15% HCl. PUH to 7730'. Acidized perfs w/ 5,000 gals 15% HCl,				
used 46 1.3 SG balls evenly spaced to divert.				
05/31-06/02/2009 RIH w/ swab tag fluid @ 7200'. Made 6 swab runs POOH w/ tbg. 06/04/2009 RU BJ to frac Bone Spring perfs 7824'-7834'. Frac down casing w/ 115,565 gals produced water w/ 10,750 lbs 14/40				
LiteProp 108. Flushed w/ 7560 gals produced water.				
06/06/2009 RD completion unit. 06/10/2009 Return well to production.				
Best test to date on 06/19/20	<del>09: 22 BO, 9 B</del> W, 160 MCI	F, TP 120, LP <del> 60, CP 10, c</del>	on wide open choke.	İ
Spud Date: 05/27/2009	Rig Re	lease Date:   10/08/2003		 
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Therefore wife death is for which is the state of the first term of the first term of the state				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Melecus New TITLE Regulatory Admin Assistant DATE 06/25/2009				
SIGNATURE Mellius Melly TITLE Regulatory Admin Assistant DATE 06/25/2009				
Type or print name Valerie Truax E-mail address: vltruax@basspet.com PHONE: (432)683-2277				
For State Use Only				
APPROVED BY: / GROWN TITLE GROWS 54 DATE 7/8/CA				
Conditions of Approval (if any):				