FWight 2007 VED
JAN 25 2010
NMOCD ARTES

FORM APPROVED	
OMB NO. 1004-0135	
Expires: July 31, 2010	
T N To	

FORM 2460-3 VED	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG		FORM OMB t Expires	1 APPROVED NO. 1004-0135 8 July 31, 2010
JAN Z 3 ZOTO SUNDRY	NOTICES AND REPOR	TS ON WELLS	5. Lease Serial No. NMLC029342E	3
IMOCD ARTE So And use the	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	7. If Unit or CA/Agr	eement, Name and/or N
Type of Well     Gas Well □ Otl	8 Well Name and No POLARIS B FEI			
Name of Operator     COG OPERATING LLC	Contact <sup>.</sup> K E-Mail: kcarrillo@co	ANICIA CARRILLO nchoresources.com	9. API Well No. 30-015-36666	-00-X1
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	10. Field and Pool, o LOCO HILLS	or Exploratory		
4. Location of Well (Footage, Sec., 7	T, R., M., or Survey Description)		11. County or Parish	, and State
Sec 9 T17S R30E SESW 790 32.84403 N Lat, 103.98023 V			EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	☐ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-O
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
<del></del>	Casing Repair	New Construction	Recomplete	Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back ·	☐ Temporarily Abandon ☐ Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for 01/06/10 Spud 17-1/2? @ 9:3 01/07/10 TD 17-1/2? @ 458. WOC 18 hrs. Test BOP to 10 01/09/10 TD 11? @ 1224. Ra 5:30pm. Circ 82sx. WOC 18 to 01/14/10 TD 7-7/8? @ 6023. @ 8:40pm. Circ 221sx. WOC 01/15/10 RR. Will test csg to	ially or recomplete horizontally, gork will be performed or provide the operations. If the operation results and onment Notices shall be filed final inspection.)  80pm.  Ran 11jts 13-3/8 H40 48# (00# for 30 min., ok. an 27 jts 8-5/8 J55 24# @ 1. ons. Test BOP to 2000# for Ran 140jts 5-1/2 J55 17# @ 24hrs.	ive subsurface locations and measure Bond No. on file with BLM/BI/BI/BIs in a multiple completion or record only after all requirements, included a 458. Cmt w/ 450sx C. PD 223. Cmt w/ 300sx C. lead, 230 min, ok. D 6018. Cmt w/ 600sx C. lead	red and true vertical depths of all pert. Required subsequent reports shall lompletion in a new interval, a Form 3 ling reclamation, have been completed.  3:15pm. Circ 113sx.  200sx C. tail. PD @	tinent markers and zone be filed within 30 days 160-4 shall be filed onc
•				
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission #8 For COG OP mmitted to AFMSS for proces	0194 verified by the BLM Well ERATING LLC, sent to the Ca sing by KURT SIMMONS on the	Information System arisbad 11/20/2010 (10KMS0503SE)	••

14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #80194 verified For COG OPERATING LI Committed to AFMSS for processing by KUI	.C, ser	nt to the Carlsbad			
Name (Printed/Typed	// KANICIA CARRILLO	Title	PREPARER			
Signature	(Electronic Submission)	Date	01/18/2010			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	CEPTED		CHRISTOPHER WALLS PETROLEUM ENGINEER	Date 01/20/20		
certify that the applicant l	any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease opplicant to conduct operations thereon.	Offic	e Carlsbad	10		
Title 18 U.S.C. Section 10 States any false, fictition	001 and Title 43 U.S.C. Section 1212, make it a crime for any p is or fraudulent statements or representations as to any matter w	erson kr /ithin its	nowingly and willfully to make to any department of jurisdiction	r agency of the United		