

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-23171

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Johnson FE

8. Well Number  
2

9. OGRID Number  
025575

10. Pool name or Wildcat  
Eagle Creek; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line  
Section 23 Township 17S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3476'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSC. Rig up any safety equipment as needed.
2. RIH with tubing to 1312', spot 30 sx thixotropic cement across perforations. WOC 2 hrs. Tag plug, reset if necessary.
3. RIH with tubing to top of the previous plug and load hole with plugging mud. Spot a 400' (30 sx) Class "C" cement plug across and over the intermediate casing shoe. WOC 3 hrs. Tag plug, reset if necessary.
4. RIH with tubing to 405' and spot a 405' (30 sx) Class "C" cement plug across the surface casing shoe and up to the surface from 0-400'. WOC and tag plug, reset if necessary.
5. Cut off wellhead, install marker and clean up location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Notify OCD 24 hrs. prior  
To any work done.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 27, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

**For State Use Only**

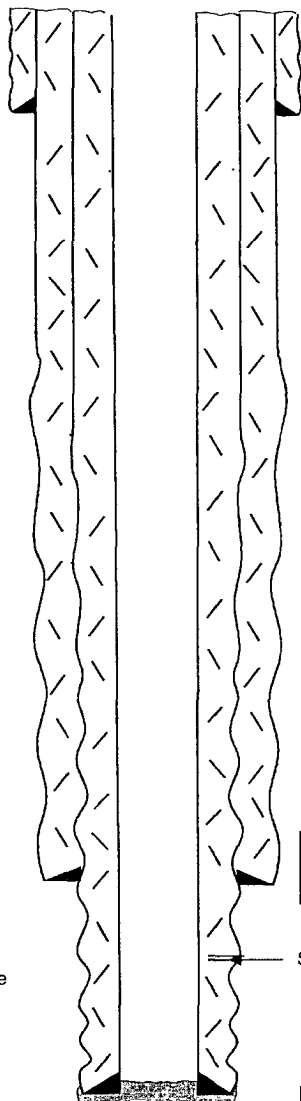
APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 5/1/2010 DATE 2/1/2010  
Conditions of Approval (if any):

WELL NAME: Johnson FE #2 FIELD: Eagle Creek  
 LOCATION: 660' FNL & 660' FEL of Section 23-17S-25E Eddy Co., NM  
 GL: 3,476' ZERO: KB:  
 SPUD DATE: 8/11/80 COMPLETION DATE: 9/12/80  
 COMMENTS: API No.: 30-015-23171

# CASING PROGRAM

10-3/4" 40 5# K-55	355'
7" 20# K-55 STC	1,200'
4-1/2" 9 5#	1,498'

15" Hole



10-3/4" @ 355' w/250 sx cmt  
(Circ)

**Before**

9-1/2" Hole

**TOPS**  
SA 724'

6-1/4" Hole

7" @ 1,200' w/950sx  
1"ed to surface w/250 sx cmt

SA Perfs: 1,312-1,437'

4-1/2" @ 1,498' w/175 sx (Circ)

PBTD: 1,497'  
TD: 1,500'

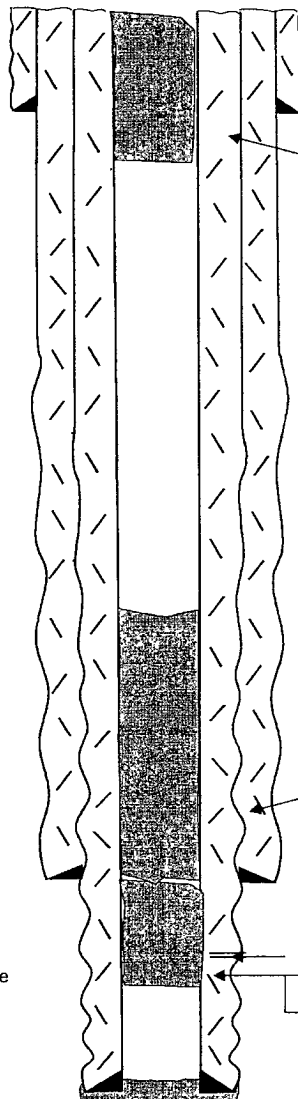
**Not to Scale**  
9/1/09  
DC/Hill

WELL NAME: Johnson FE #2 FIELD: Eagle Creek  
 LOCATION: 660' FNL & 660' FEL of Section 23-17S-25E Eddy Co., NM  
 GL: 3,476' ZERO: KB:  
 SPUD DATE: 8/11/80 COMPLETION DATE: 9/12/80  
 COMMENTS: API No.: 30-015-23171

# CASING PROGRAM

10-3/4" 40 5# K-55	355'
7" 20# K-55 STC	1,200'
4-1/2" 9.5#	1,498'

15" Hole



10-3/4" @ 355' w/250 sx cmt (Circ)

Cmt plug 0-400 w/30 sx across casing shoe to surface

**Before**

9-1/2" Hole

**TOPS**

SA 724'

30 Sx Cmt Plug across casing shoe

7" @ 1,200' w/950sx  
1"ed to surface w/250 sx cmt

SA Perfs: 1,312-1,437'

30 Sx Cmt Plug across perfs

6-1/4" Hole

4-1/2" @ 1,498' w/175 sx (Circ)

PBTD: 1,497'  
TD: 1,500'

**Not to Scale**  
9/16/09  
DC/Hill