

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-31774
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	28052
7. Lease Name or Unit Agreement Name	REMUDA BASIN 31 STATE COM
8. Well Number	1
9. OGRID Number	260737
10. Pool name or Wildcat	DOG TOWN DRAW (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED JAN 21 2010 NMOCD ARTESIA
2. Name of Operator BOPCO, L.P.	
3. Address of Operator P.O. Box 2760 Midland, TX 79702	
4. Well Location Unit Letter LOT 4 : 660 feet from the SOUTH line and 660' feet from the WEST line Section 31 Township 23S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3173.8' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acidize & fracture ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully wishes to report the fracturing and acidizing of the wellbore as follows:

10/21-22/09 Pumped 50 bbls 7% KCl down tbg mixed w/ HES gas perm. RIH w/ RBP + 2-3/8" tbg + pkr; set RBP @ 13,453'. Set pkr @ 10920'. Loaded tbg w/ 6 bbls 7% KCl mixed w/ gas perm.

10/23/09 Loaded tbg w/ 7% KCl mixed w/ HES gas perm. Released 7" pkr, POOH w/ 107 jts- pkr hung up. FPOH w/ tbg + 7" pkr + 2503' tbg + retrieving head. Both spacer rings of pkr damaged - left 2 pieces of spacer rings in hole. Loaded 7" casing w/ 7% KCl mixed w/ HES gas perm.

10/27-28/09 Released RBP. Pumped 30 bbls 7% KCl mixed w/ HES gas perm down tbg. PUH w/ 5" RBP into 7" csg. Laid down 280 jts prod tbg. FPOH laying down prod tbg & 5" RBP. No pieces of spacer rings left off of 7" Baker packer were recovered.

10/29/09 FRIH w/ bit & csg scraper, tag liner top @ 10,965'. Reverse circ w/ 7% KCl + HES gas perm. POOH w/ bit & scraper.

See attachment for remaining details.

Spud Date:

06/10/2001

Rig Release Date:

07/31/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Valerie Truax

TITLE Regulatory Admin Assistant

DATE 01/18/2010

Type or print name Valerie Truax

E-mail address: vltruax@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

[Signature]

TITLE

Godofredo

DATE

1/28/10

Conditions of Approval (if any):

Remuda Basin 31 State Com #1 cont'd

10/30-31/09 RIH w/ bit, tag junk & picked up 30'. RIH w/ RBP & pkr. Set RBP @ 13,350'. PUH w/ 5" pkr into 7" csg. POOH w/ 5" pkr + retrieving head.
11/03-04/09 Reverse circ w/ 130 bbls 7% KCl. RIH w/ pkr assy (PBR + pkr + seal section), tag 5" liner top @ 10,968'. PU seals out of PBR @ 10,968'. Drop ball. POOH w/ 72 stand tbg.
11/05-07/09 Displaced hole w/ 480 bbls 7% KCl + HES gas perm. Released RBP @ 13,350'. POOH w/ tbg & RBP. RIH w/ pkr assy, set pkr @ 13,490'.
11/10-25/09 Worked on cleaning workstring, replacing & restringing tbg line, working seals & polish mill into PBR
11/26-30/09 SD for holidays.
12/01/09 RIH w/ 356 jts 2-7/8" WS (EOT @ 10,800'). Displaced hole w/ 420 bbls 7% KCl + HES gas perm. POOH, LD 256 jts WS.
12/05/09 Tagged PBTD @ 13,811'.
12/06/09 Frac Morrow perfs @ 13,565'-13,788' w/ 3780 gals of 65Q CO2 WF35, 93,744 gals of 65Q CO2 35# Z-Frac. Flushed w/ 4914 gals of 65Q CO2 WF35.
12/11/09 Returned well to production.
12/12-17/09 Well on production.
12/18/09 Set CIBP in bottom 2-3/8" tbg sub below pkr @ 13,507'.
12/22/09 TIH w/ Baker pkr assy on 2-3/8" production tbg. Dropped ball. Set pkr @ 13,464'.
12/24/09 Knocked out CIBP @ 13,485'.
12/25/09 Returned well to production.

Best test to date on 12/30/09: 0 BO, 76 BW, 3065 MCF, TP 700 psi, LP 515 psi, CP 1340 psi on 24/64" choke.