

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No

75419  
NM-28569

6 If Indian, Allottee or Tribe Name

**RECEIVED**  
**JAN 26 2010**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)  
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Pacheco 31 Fed Com 8

9 API Well No.  
30-015-35774

10 Field and Pool or Exploratory Area  
Angell Ranch; Atoka - Morrow

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)  
860' FNL & 980' FWL  
Sec 31-T19S-R28E

11 Country or Parish, State  
Eddy County, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Add Morrow Pay |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon respectfully requests permission to add Morrow pay:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ filed with OCD.
- No H2S is expected to be encountered
- Completion report to be file if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the BLM & NMOCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 01/11/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**APPROVED**

Date JAN 25 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Devon Energy Corporation**  
**Pacheco 31 Fed Com 8**  
**860' FSL & 980' FWL - SEC 31 – T19S – R28E**  
**Eddy County, NM**  
 AFE #152418    API # 30-015-35774    WI=72%

**Objective:**                    **Add Morrow Lime to Morrow production.**

**Well Data:**

|                  |   |          |         |
|------------------|---|----------|---------|
| Surface Casing:  | 13-3/8" 48# H-40, STC @ 435' (TOC surface)  |          |         |
| Intermed Casing: | 9-5/8" 40# J-55 LTC @ 2,880' (TOC surface)  |          |         |
| Prod Casing:     | 5 1/2" 17# P-110H LTC @ 11,050' (TOC 990') DV tool @ 7986'                            |          |         |
| KB elev:         | 3395'   | GL elev: | 3373'   |
| PBTD:            | 10,968' (float collar)  | TD:      | 11,055' |
| Tubing:          | 2-3/8" 4.7# N-80 EUE 8rd  |          |         |
| Packer:          | Arrow-set at 10,650'  |          |         |
| Existing Perfs.  | 10,678'-80' and 10,722'-30' Middle Morrow<br>10,860'-70' and 10,920'-30' Lower Morrow |          |         |
| Proposed Perfs:  | 10,524-36' Upper Morrow Lime  |          |         |

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**Procedure:**

1. RU slickline truck. Check PBTD. Set blanking plug in profile below packer. RD wireline truck.
2. RUPU. ND tree. NU BOP. Release o-o tool.
3. RU swab. Swab fluid level down to ~8,000'.
4. Latch-up to packer. Release and POOH.
5. RU wireline truck. Set flow-thru composite plug at ~10,650'. Perforate Morrow w/ 3 1/8" gun loaded 3 spf 60° phasing from 10,524'-36' (12' – 36 holes). RD wireline truck.  
Note: Tie CBL to Schlumberger Platform Express log dated 12/17/2007.
6. RIH w/ 5 1/2" packer on tubing and set at ~10,490'.
7. ND BOP. NU tree. RU swab. Swab well dry.
8. RU BJ Services. Test lines. Stimulate Morrow with 15% acid down tubing as per BJ Services procedure. Take 5, 10, and 15 minute pressures. RD BJ.
9. Flow/swab well on production.
10. RDMO.

GM 1/11/10

**Pacheco 31 Fed Com 8  
30-015-35774  
Devon Energy Production Co., LP  
January 22, 2010  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. A 3M BOP is required and must be tested prior to performing work.**
- 3. A completion report is not required for adding pay in existing zone.**
- 4. Subsequent sundry with detail of work and a new production test is required.**

**CRW 012210**