OCD Artesia

omn	3160-4	JAN	25	ZUIU
	or 2007			

**UNITED STATES** NMOCD ARTESIABUREAU OF LAND MANAGEMENT

FORM A	APPROVED
OMB No	1004-0137
Expires .	luly 31, 2010

	WELL (	COMPL	LETION O	R RE	:CON	APLE	TION R	EPOR	T	AND L	OG			Lease Serial I NMLC02942			
Ta. Type of Well ☐ Gas Well ☐ Diy ☐ Other										6 If Indian, Allottee or Tribe Name							
b Type of Completion   New Well   Work Over   Deepen   Plug Back   Diff Resvr.  Other										7 Unit or CA Agreement Name and No							
2. Name o	f Operator					Contac	t. KANICI	A CARR	राष्ट	LO			8. 1	ease Name a	and We	ell No	
COG	OPÉRATING				carrill	o@cor	nchoresou	rces.co	m				ļ	SKELLY UN	VIT 63		
	550 W TE MIDLAND	), TX 79	701				Ph	n: 432-6	385	5-4332	e area cod	e)	1	API Well No	30-0	15-36974-00	-S1
4. Locatio		5 T17S F	R31E Mer NN	ΛP				-	nts)	)*			10	Field and Po	ool, or જાયો થક	Exploratory	
At ton			. 330FEL 32.	82826	N Lat	, 103.8	5002 W L	on.			ENTE	RED)	11.	Sec., T, R.,	M., or	Block and Si 17S R31E N	
At top prod interval reported below  At total depth													12. County or Parish 13 State EDDY NM				
	<u>.</u>		1 13 Da	ate T.D	Reac	ned		T 16 Da	ate	Complete	ed		1		DF. K		
14. Date Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         10/25/2009       11/04/2009       16. Date Completed       17. Elevations (DF, KB, RT, GL)*         3881 GL       3881 GL																	
18. Total	•	MD TVD	6825 6825		ŀ	•	ck T.D .	MD TVD		67 67		20 De	pth B	ridge Plug Se		MD TVD	
21. Type I CNL	Electric & Oth	ner Mecha	anical Logs R	un (Sub	mit co	py of e	ach)					well core		i≅π No i	r <del>≒</del> Yes	(Submit ana (Submit ana	lvsis)
												ctional Su		⊠ No	Yes	(Submit ana	lysis)
23 Casing a	and Liner Rec	ord (Rep	ort all strings			Datte	[540	Comoni		No. o	CCI.o. P.	Slurry	Val	<del></del>		<del></del>	
Hole Size	Size/G	irade	Wt (#/ft.)	To (MI		Botto (ME		tage Cementer Depth		No of Sks. & Type of Cement		(BE		Cement Top*		Amount F	ulled
	17.500 13.375 H40		<del></del>		0	450					500				0	0	
11.000		.625 J55			0		1803		4		55	4		<del>  </del>			0
7.875 5.500 J5		.500 J55	17.0		0	6811			-	110		0		0			- 0
	<del> </del>		<b>†</b>	ļ	一十							<del> </del>	-	<del> </del>			
24. Tubing		4D)   F	Darley Danth	(MD)	C:-		David Cat (	MD) I	D	- al au Da	at (MD)	T C:	1 5	and Cat (MI		Darley David	(MD)
2.875	Depth Set (N	6267	Packer Depth	(MD)	Siz	e l	Depth Set (	MD)	Packer Depth (MD) Size			Depth Set (MD) Packer Depth			(MD)		
	ing Intervals	<u>1</u>	<del></del>		Щ		26. Perfo	ration Re	есо	rd		<u></u>				•	
F	ormation		Тор	Bottom				Perforated Interval Size					No. Holes Perf. Status				
	GLORIETA-Y									5130 TO 5230			410 15 OPE				
B) C)	PADE			5130 5710	5230 6450		ļ	5710 TO 5 5980 TO 6						26			
D)	DLINE	-BK1		37 10		6450				6250 T			410 26 OPEN 410 26 OPEN				
	racture, Treat	tment, Ce	ment Squeeze	, Etc.			L				0 0 100		<u> </u>		0, 4,	<u>`</u>	
	Depth Interv								Αn	nount and	Type of l	Material					
			230 ACIDIZE					, , , , , , , , , , , , , , , , , , ,	TAI	MA CANE	10 705#	40/20 CID	FDOD	00			
			910 ACIDIZE				_	6/30 01	I A	WA SANL	), 12,760#	10/30 315	ERPR	OP			
			910 FRAC W					16/30 OT	TA	WA SANI	D, 28,936#	16/30 SIE	ERPF	ROP.			
	tion - Interval	Α										ſ					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL		Gra	API	Gas Gravi	ly	Profile	tio Method	) F(	OR REC	ORD
11/29/2009		24		145.	0	163.0	706			38.6		0.60		ELECTR	IC PUI	MPING UNIT	
Choke Size	Tbg Press Flwg 70	Csg Press	24 Hr Rate	Oil BBL		as 1CF	Water BBL	Gas Rat	s Oi tio	i	Well	Status		LAN	 つ 1	2010	
	SI	70.0		145		163	706	3		1124		POW		JAN			
28a. Produ	ction - Interva		Tost	Od	- 10	-	Tsi/	10.	C-		10		Гъ			Walls	
Produced 11/29/2009	Test Date 11/29/2009	Hours Tested 24	Test Production	Oil BBL 145.	J∧	as ICF 163.0	Water BBL, 706.	Cor	τr A	API 38.6		Gas Gravity 0.60		TREAU OF L CARLESBA	AND Gefalli	MANAGEME Libingue Flingue	NT
Choke	Tbg Press	Csg	24 Hr	Oil		ias	Water		s Oı	1	Well	Status	L				<u>_</u>
Size	Flwg 70 SI	Press 70.0	Rate	BBL 145	,	1CF 163	BBL 706	Rat	110			POW					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #79736 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



28h Proc	uction - Inter	val C		<del></del>		<del></del>				_ <del></del>				
28b Production - Interval C  Date First Test Hours			Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Grav	ıty					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status					
28c Proc	luction - Interv	val D		<u>.L</u>	<u> </u>		<del></del>			·····				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	nty ,	Production Method				
Choke Size	Tbg Press Flwg S1	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil ; Ratio	Well	Status	talus				
29. Dispo	osition of Gas(	Sold, usea	for fuel, ven	ted, etc.)	<u> </u>	4								
30. Sumi Show tests,	nary of Porous	zones of p	orosity and c	ontents ther	eof. Cored 1 ne tool open,	ntervals and, flowing ar	d all drill-stem id shut-in pressures	;	31. For	rmation (Log) Marke	ers			
	Formation	ļ	Тор	Bottom		Descripti	ons, Contents, etc.		}	Name T Meas.				
	DRES FA				SAI DO SAI DO SAI	LOMITE 8 ND & DOL LOMITE 8 ND	ANHYDRITE							
5980 5980 SIBE	- 6180 ACID - 6180 FRAC RPROP	IZE W/3, C W/ 121	,500 GALS 7 ,897 GALS	15% ACID. GEL, 145,8			SAND, 30,750#	16/30						
6250 6250	- 6450 Acidi: - 6450 FRAC	ze w/ 3,5 C W/124,	00 gals 15% 811 GALS 0	acid. GEL, 142,3	28# 16/30 (	AWATTO	SAND, 31,343# 1	6/30 SII	BERPRO	P.				
1 El	33. Circle enclosed attachments:  1 Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5 Sundry Notice for plugging and cement verification  6 Core Analysis  7 Other:													
34. There	by certify that		Elect	ronic Subm For	ission #797 · COG OPE	36 Verifie ERATING	d by the BLM We LLC, sent to the	ll Inforn Carlsba	nation Sy d		ed instructio	ons):		
Committed to AFMSS for processing by KURT SIMMONS on 01/08/2010 (10KMS0463SE)  Name (please print) KANICIA CARRILLO  Title PREPARER														
Signature (Electronic Submission)  Date 01/07/2010														

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.