Exrm 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES DEPARTMENT OF THE INTERIOR

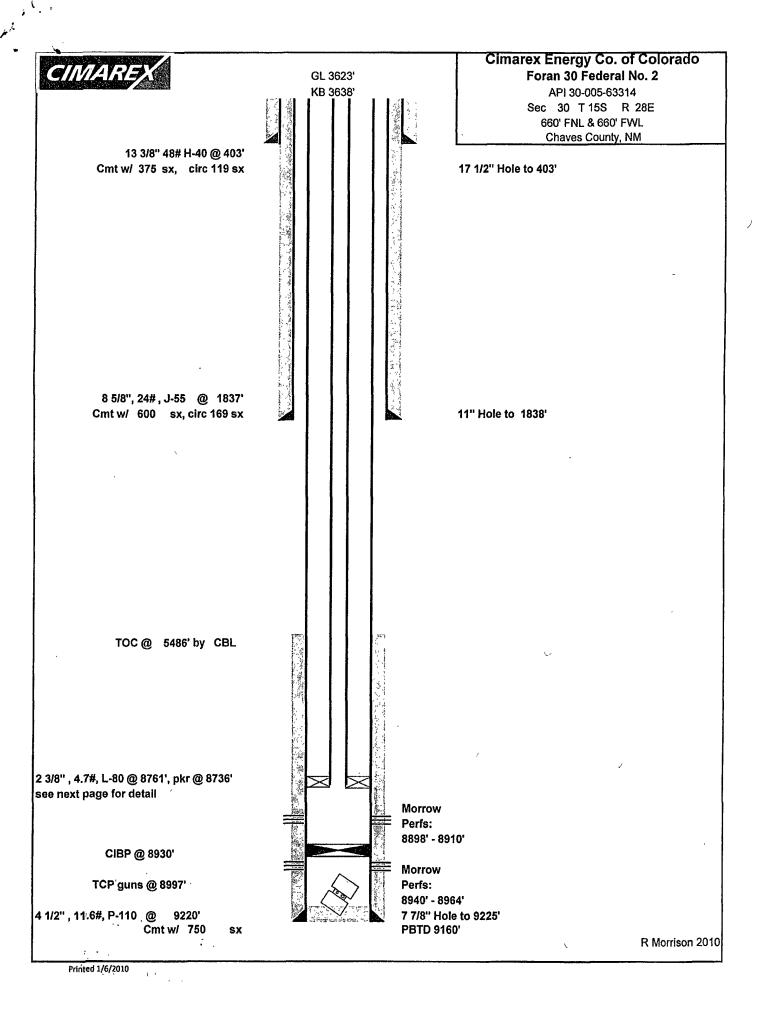
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Other Submort Grownia Type of Well Other NMCCD AR 7 If Unit or CN/Agreement, Nimerand Mr O6193587C431 8 Well Name and Mr O6193587C431 9 API Well No Submort Mr O6193587C431 1 Type of Well Grownia, Submort Mr O6193587C431 8 Well Name and Mr O6193587C431 9 API Well No O6193587C431 1 Type of Well Footings, See, T. R. M. or Survey Description) 1 Type of Well Footings, See, T. R. M. or Survey Description) 1 Type of Well Footings, See, T. R. M. or Survey Description) 1 1 County or Parish, State Grown of Well Footings, See, T. R. M. or Survey Description) 1 1 County or Parish, State Grown of Well Footings, See, T. R. M. or Survey Description) 1 1 County or Parish, State Grown of Notice of Install Research (CA) 1 2 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Type of Action Type of Action Type of Action Action is the Action of Install Administration of Prediction (StateResarch) Wear State-Off County of Parish, State Grown of Parish Alexandoment Notice with the work will be performed or provide the Brown will be performed or provide the Brown will be to despen will be seed to provide the Brown will be to despen will be filled only after all requirements, including reclamation, have been completed or after the seed will be performed or provide the Brown will be to despen will be seed to provide the Brown will be to despen will be seed to provide the Brown will be to despen will be seed to provide the Brown will be filled only after all requirements, including reclamation, have been completed of a shall be filled only after all requirements, including reclamation, h	BUREAU OF L	AND MANAGEMENT MILESIA, IN	5 Lease Serial No TECEIVE
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14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Fille				
DAVID A. EYLER	AGENT				
Das A Com	Date 01/09/10				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date JAN 2 5 2010				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for an					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. "APK"Z"J"ZUJU



BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 420-2832. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.