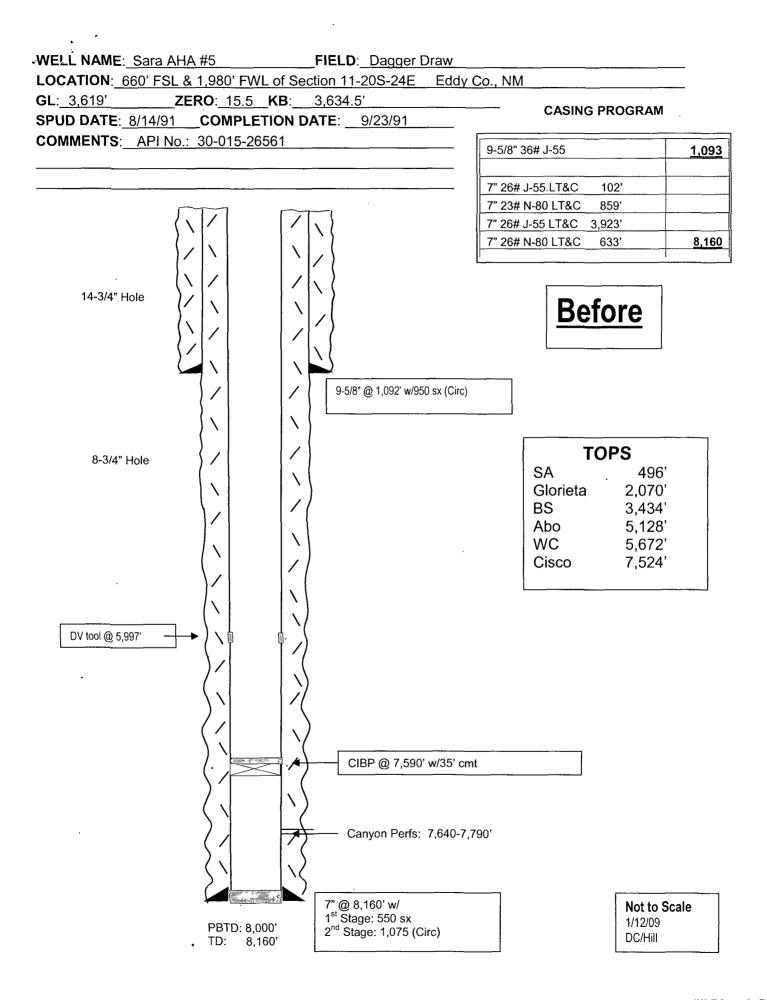
	Submit 1 Copy To Appropriate District Office	State of Ivov Ivionico			Form C-103		
	District I	Energy, Miner	erals and Natural Resources		WELL API NO.	October 13, 2009	
	1625 N. French Dr., Hobbs, NM 88240 District II				30-015-26561		
	→1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of Leas		
	1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛛	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease	e No.	
	87505 SUNDRY NOT	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name	
	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL			Sara AHA Com			
	PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Oth RECEIVED		5		
	2. Name of Operator				9. OGRID Number		
	Yates Petroleum Corporation		FEB 1 0 2010		025575		
	3. Address of Operator 105 South Fourth Street, Artesia, NM 88210				10. Pool name or Wildcat Dagger Draw; Upper Penn, South		
	4. Well Location		NMOCD ARTESIA		Dagger Draw, Opper Fer	Dagger Diaw, Opper Teini, South	
	Unit Letter N:	line and	1980 feet from the	West line			
	Section 11 Township 20S Range 24E NMPM Eddy County						
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619'GR						
	3019 UK						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
		PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WO					
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR						
	TEMPORARILY ABANDON						
OTHER: OTHER:						Ofk done	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attended to the proposed completion or recompletion.							
	Votes Petroloum Companion plans	Comparation plans to plug and abandon this wall as fallows.					
Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. MIRU WSU. NU BOP. Rig all H2S and safety equipment as needed. No casing recovery will be							
K-	 Load hole with plugging mud and spot 160' cement plug from 5562'-5722'. This will leave a plug across Wolfcamp top. Load hole with plugging mud and spot 140' cement plug from 3344'-3484'. This will leave a plug across Bone Spring top. Load hole with plugging mud and spot 120' cement plug from 2000'-2120'. This will leave a plug across Glorieta top. Load hole with plugging mud and spot 150' cement plug from 992'-1142'. WOC and tag plug, reset if necessary. This will leave plug across surface casing shoe. Load hole with plugging mud and spot 150' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 100' 						
`							
surface plug.							
	7. Remove all surface equipment and weld dry hole marker per regulations.						
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits							
J	- 100' cm+ Plus	ACTUSS D	U TOW	6047'-	59 47'		
*- 100' CMT Plus Across Du Tow 6047' - 59 47'							
	Spud Date:	J	Rig Release Da	ite:			
	<u> </u>						
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	SIGNATURE Constitution TITLE Regulatory Compliance Supervisor DATE February 8, 2010						
						575 710 1160	
						575-748-4168	
		La A		ripproval Granta	o providing work	1.10	
	Approval Granted providing work Approval Granted providing work is complete by 5 1/2 or DATE 2/11/20. Conditions of Approval (if any):						
	Collabolis of Approval (II ally).				•	•	



• WELL NAME: Sara AHA #5 FIELD: Dagger Draw LOCATION: 660' FSL & 1,980' FWL of Section 11-20S-24E Eddy Co., NM **GL**: 3,619' **ZERO**: 15.5 **KB**: 3,634.5' **CASING PROGRAM SPUD DATE**: <u>8/14/91</u> **COMPLETION DATE**: <u>9/23/91</u> **COMMENTS**: API No.: 30-015-26561 9-5/8" 36# J-55 1,093 7" 26# J-55 LT&C 102' 7" 23# N-80 LT&C 859' 7" 26# J-55 LT&C 3,923' 100' plug 0-100' 7" 26# N-80 LT&C 633' 8,160 14-3/4" Hole <u>After</u> 9-5/8" @ 1,092' w/950 sx (Circ) 150' Plug across casing shoe 992-1.142 **TOPS** 120' Plug across GL 2,000-2,120' 8-3/4" Hole SA 496' Glorieta 2.070' BS 3,434 Abo 5,128' 100 140' Plug across BS 3,344-3,484' WC 5,672 7,524' Cisco 160' Plug across WC 5,562-5,722' * 100' cm + Play Across Du Toul. 60471- 5947 DV tool @ 5,997' CIBP @ 7,590' w/35' cmt Canyon Perfs: 7,640-7,790' 7" @ 8,160' w/ Not to Scale 1st Stage: 550 sx 1/12/09 PBTD: 8.000' 2nd Stage: 1,075 (Circ) DC/Hill TD: 8,160'