

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr, Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd, Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>          July 17, 2008       </div> <div style="margin-top: 10px;"> <i>Rec'd 12-28-2009</i> </div> <div>         1. WELL API NO.          30-015-36941       </div> <div>         2. Type of Lease  <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN       </div> <div>         3. State Oil &amp; Gas Lease No       </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name Limousine 15 K			
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 1			
8. Name of Operator Mewbourne Oil Company								9 OGRID 14744			
10. Address of Operator PO Box 5270, Hobbs, NM 88241								11. Pool name or Wildcat North Seven Rivers, Glorieta-Yeso <i>Carmelita</i> 11795			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	15	20S	25E		2210	South	1650	West	Eddy	
BH:											
13. Date Spudded 11/16/09	14. Date T.D Reached 11/21/09		15. Date Rig Released 11/21/09			16 Date Completed (Ready to Produce) 12/16/09		17 Elevations (DF and RKB, RT, GR, etc ) 3423			
18. Total Measured Depth of Well 3211'			19. Plug Back Measured Depth 3154'			20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run GR/CCL/CNL			
22 Producing Interval(s), of this completion - Top, Bottom, Name 2513' - 2842' Yeso											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	813'	11"	500	Surface
4 1/2"	11 6#	3211'	7 7/8"	650	Surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2955'
						NA

26 Perforation record (interval, size, and number)  2766' - 2842' (25', 25 holes, 1SPF, 0 40" EHD and 120° phasing)  2513' - 2613' (25', 25 holes, 1 SPF, 0 40" EHD and 120° phasing)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">2766' - 2842'</td> <td style="padding: 2px;">Frac w/1000 gal 10% HCl &amp; 200000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand</td> </tr> <tr> <td style="padding: 2px;">2513' - 2613'</td> <td style="padding: 2px;">Frac w/1000 gal 10% HCl &amp; 100,000 gals 20# slickwater carrying 50,000 20/40 Texas Gold Sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2766' - 2842'	Frac w/1000 gal 10% HCl & 200000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand	2513' - 2613'	Frac w/1000 gal 10% HCl & 100,000 gals 20# slickwater carrying 50,000 20/40 Texas Gold Sand
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28 PRODUCTION							
Date First Production 12/16/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2" x 1 1/2" x 16' RHBC				Well Status (Prod or Shut-in) Producing	
Date of Test 12/23/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 76	Water - Bbl. 120	Gas - Oil Ratio 894
Flow Tubing Press 500	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl 85	Gas - MCF 76	Water - Bbl 185	Oil Gravity - API - (Corr.) 35	
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30 Test Witnessed By Jason Patterson	
31 List Attachments Comp sundry, E-Logs, Dev survey, C104							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Signature *Jackie Lathan*

E-mail Address jathan@mewbourne.com

Printed Name

Hobbs Regulatory Title

12/21/09 Date

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 574	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 890	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2358	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2483	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3211'	T. Chinle	
T. Cisco (Bough C)	T. LTD 3154'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology