

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Graná Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37175
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2760 Midland, TX 79702		7. Lease Name or Unit Agreement Name James Ranch Unit
4. Well Location Unit Letter <u>B</u> : <u>760</u> feet from the <u>North</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number 103H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326'		9. OGRID Number 260737
		10. Pool name or Wildcat Quahada Ridge, SE (Delaware)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. respectfully wishest to report the initial completion of the wellbore as follows:

12/10/09 (Stage 1 @ 10,555') SLB frac down casing: 2478 gals 25# linear, 756 gals 15% HCl, 58,498 gals YF125ST w/ 151,299# 16/30 Ottawa. Flushed w/ 2772 gals 25# linear gel. Drop stage 2 ball in 462 gals 25# linear. (Stage 2 @ 10,389') SLB frac down casing: 13,734 gals 25# linear, 756 gals 15% HCl, 58,129 gals YF125ST w/ 151,099# 16/30 Ottawa. Flushed w/ 2016 gals 25# linear gel. Drop stage 3 ball in 420 gals 25# linear. (Stage 3 @ 10,092') SLB frac down casing: 14,868 gals 25# linear, 756 gals 15% HCl, 57,702 gals YF125ST w/ 147,538# 16/30 Ottawa. Flushed w/ 2310 gals 25# linear gel. Drop stage 4 ball in 420 gals 25# linear. (Stage 4 @ 9,792') SLB frac down casing: 14,826 gals 25# linear, 882 gals 15% HCl, 58,223 gals YF125ST w/ 150,872# 16/30 Ottawa. Flushed w/ 1764 gals 25# linear gel. Drop stage 5 ball in 420 gals 25# linear. (Stage 5 @ 9,513') SLB frac down casing: 13,146 gals 25# linear, 840 gals 15% HCl, 57,946 gals YF125ST w/ 150,510# 16/30 Ottawa. Flushed w/ 1890 gals 25# linear gel. Drop stage 6 ball in 378 gals 25# linear.

See attachment for remaining details.

Spud Date:

10/07/2009

Rig Release Date:

10/28/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Valerie Truax

TITLE Regulatory Admin Assistant

DATE 01/05/2010

Type or print name Valerie Truax

E-mail address: vltruax@basspet.com

PHONE: (432)683-2277

For State Use Only

APPROVED BY:

Jaqueline Box

TITLE

Geologist

DATE 2/2/2010

Conditions of Approval (if any):

JRU #103H

(Stage 6 @ 9,235') SLB frac down casing: 15,834 gals 25# linear, 840 gals 15% HCl, 57,538 gals YF125ST w/ 149,314# 16/30 Ottawa. Flushed w/ 1806 gals 25# linear gel. Drop stage 7 ball in 840 gals 25# linear. (Stage 7 @ 8,957') SLB frac down casing: 12,012 gals 25# linear, 840 gals 15% HCl, 58,293 gals YF125ST w/ 152,118# 16/30 Ottawa. Flushed w/ 1974 gals 25# linear gel. Drop stage 8 ball in 420 gals 25# linear. (Stage 8 @ 8,685') SLB frac down casing: 12,684 gals 25# linear, 756 gals 15% HCl, 57,863 gals YF125ST w/ 148,620# 16/30 Ottawa. Flushed w/ 1806 gals 25# linear gel. Drop stage 9 ball in 420 gals 25# linear. (Stage 9 @ 8,371') SLB frac down casing: 12,390 gals 25# linear, 546 gals 15% HCl, 58,657 gals YF125ST w/ 155,200# 16/30 Ottawa. Flushed w/ 1974 gals 25# linear gel. Drop stage 10 ball in 420 gals 25# linear. (Stage 10 @ 8,098') SLB frac down casing: 11,760 gals 25# linear, 840 gals 15% HCl, 58,361 gals YF125ST w/ 151,540# 16/30 Ottawa. Flushed w/ 11,844 gals 25# linear gel. RIH w/ 4-1/2" Baker plug; set at 7,313'.
12/12/09 Wash down to & drill out Baker CFP @ 7,220'. PUH to 6,100'. Wash down to liner top @ 6,818'.
12/14/09 Drill out remains of CFP hung in liner top. Wash down to 8,098' and drill out BFP sleeve @ 8,098', 8,371' & 8,685'. Wash down to & drill out BFP sleeve @ 8,957', 9,235' & 9,513' pump sweep. Wash down to & drill out BFP sleeve @ 9,792', 10,092' & 10,380' pump sweep. Wash down to 10,518'.
12/16/09 Land EOT @ 6,780'.
12/18/09 Well on production.

Best test to date on 01/04/10: 750 BO, 1255 BW, 701 MCF, TP 550 psi, LP 80 psi, CP 450 psi.