

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 10 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330' FNL 1980' FWL C SEC 26 T23S R31E  
BHL: 2310' FNL & 1980' FWL PP:550' FNL & 1980' FWL

5. Lease Serial No.  
NM0418220A-SHL NM0405444A-BHL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
Todd 26C Fed Com 12H

9. API Well No.  
30-015-36827

10. Field and Pool, or Exploratory  
Ingle Wells; Delaware

11. County or Parish State  
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/23/09 - MIRU. Spud. Notified BLM.

12/24/09 - 12/28 TD 17 1/2" hole @ 746'. RU csg crew. RIH w/ 17 jts 13 3/8" 48# H-40 STC csg & set @ 746'. FC @ 700'. RU BJ & lead w/545sx CI C w/ 4% GEL + 2% CACAL2, 1/8 CF @ 13.5 ppg, Yld 1.75, 9.17 g/sx wtr. Tail w/250sx CI C @ 14.8 ppg, Yld 1.35 cf/sx, wtr 6.35 g/sx + 2% CACAL2, 1/8# CF. Circ to surf. Notify Jerry w/ BLM. WOC 24 hrs. NU BOP. Test 4200# 30 mins, ok. Notify Terry @ BLM.

12/29/09 - 12/31 - TD 12 1/4" hole @ 4315'. RIH w/30 jts 9 5/8" 40# J-55 LT&C & 76 jts 9 5/8" 36# LT&C csg & set @ 4315'. WOC 24 hrs. DV Tool @ 4802'. FC @ 4270'. Test to 1500#. RU BJ & lead w/950sx 35:65 POZ C @ 12.5 ppg, Yld 2.04 cf/sx, 11.24 g/sx. Tail w/300 sx 60:40 prem C @ 13.8 ppg, Yld @ 1.37 cf/sx, wtr @ 6.36 g/sx. WOC 24 hrs. ND BOP & install WH. Test to 1500. TOC @ 4150'. Run Gyro Log.

1/10/10 - TD 8 1/2" hole @ 10,595'. RU & RIH w/83 jts 5 1/2" 17# N-80 BTC & 159 jts 5 1/2" 17# LTC csg. DV Tool @ 6449'. RU BJ. 1st stage w/350 sx 35:65 POZ H, Yld 1.94 cf/sx, wtr 10.65 g/sx. Tail w/700sx 50:50 POZ H, Yld 1.31 cf/sx, wtr 5.88 g/sx. Lead w/300 sx 35:65 POZ, Yld 2.04 cf/sx, wtr 11.24 g/sx; Tail w/550 60:40 POZ C. Yld 1.37 cf/sx, wtr 6.43 g/sx. Test 3100# 30 mins, ok.

1/13/10 - RDMO. Rise Rig @ 16:00.

Per Operator  
2-5-10 DW

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 1/26/2010

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

FEB 5 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*See Instruction on Reverse Side