

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED-
OMB No. 1004-0137 FEB 10 2010
Expires March 31, 2007

5 Lease Serial No
NM02884A

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
BOPCO, L. P.

3a Address
P. O. Box 2760 Midland, TX 79702

3b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
NENW, UL D, 940' FNL, 2080' FWL, Lat N32.33873, Lon W103.83622
Sec 1, T23S, R30E, Mer NMP

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
James Ranch Unit #108H

9 API Well No
30-015-37273

10 Field and Pool, or Exploratory Area
Quahada Ridge SE (Delaware)

11 County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drig Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/06/2009. Drig 17-1/2" hole to 550'. Ran 14 jts 13-3/8", 48#, H-40, STC csg set at 548'. Cmt w/265 sks Cemex Premium Plus C + additives (wt 13.5, yld 1.75) followed by 350 sks Cemex Premium Plus C + additives (wt 14.8, yld 1.35). Disp w/83 bbls FW. Circ 140 sks to surf. WOC 28.25 hrs. Tst BOPE, hydril, chokes, choke manifold, kelly valves, TIW valve, pipe & blind rams, mudcross & kill line. Tested to 250 psi low, 3000 psi high. Drig 12-1/4" hole to 3815'. Ran 24 jts 9-5/8", 40#, HCP110, LTC; 16 jts 40#, N80, LTC; and 47 jts 9-5/8", 40#, J-55, LTC, set at 3815'. Cmt w/760 sks Tuned Light SPC + additives (wt 10.20, yld 2.63) followed by 490 sks HalCem Premium Plus C (wt 14.8, yld 1.33). Disp w/283 bbls FW. Circ 198 sk to surf. Tst BOPE (Blind rams, pipe rams, stack body, kill line, choke line, choke manifold, kelly, upr & lwr kelly valves, BOP, floor safety valve, mud lines, stand pipe, & choke manifold) to 250 psi low & 3000 psi high. WOC 33.5 hrs. Tst csg to 1000 psig, held ok. Drig 8-3/4" hole to 7664'. Ran 173 jts 7", 26#, HCP-110, LTC csg set at 7644'. DV tool at 5086'. Cmt in two stages. 1st stage cmt w/150 sk Tuned Light + additives (wt 9.7, yld 3.13) followed by 185 sk HalCem-H + additives (wt 15.2, yld 1.28). Disp w/115 bbls FW & 175 bbls mud. Opened DV tool. Circ 45 sk to surf. Cmt 2nd stage w/600 sk EconoCem-HLC + additives (wt 12.6, yld 1.97) followed by 100 sk Cemex Premium Plus C (wt 14.8, yld 1.33). Disp w/193 bbls FW. Bump plug, circ 51 sk to pit. Tst BOPE (Blind rams, pipe rams, stack body, kill line, choke line, choke, kelly, upr & lwr kelly valves, BOP, floor safety valve, mud lines, stand pipe, & choke manifold) to 250 psi low & 3000 psi high. WOC 31.25 hrs. Drig 6-1/8" hole to 14,087'. Ran 133 jts 4-1/2", 11.6#, HCP-110, LTC w/22 packers & sleeves followed by 21 jts 4-1/2", 11.6#, HCP-110 Ultra FJT csg. RIH w/liner & set shoe @ 14,050'. Disp 2% KCL water. Drop ball & disp w/168 bbls 2% KCL water. Set packer w/1,000 psi and tst backside to 1000 psi, ok. Tst tubing head to 1000 psi. Rig released on 1/3/2010.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

1-14-2010

THIS SPACE FOR FEDERAL OR STATE OF

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

FEB 8 2010
Is/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

D.S.

JLB