

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

RECEIVED

FEB 10 2010

NMOCD ARTESIA

5. Lease Serial No  
NM - 61349

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

RKI - Exploration &amp; Production, LLC.

3a. Address

3817 NW Expressway, STE 950 OKC, OK. 73112

3b. Phone No (include area code)

405-949-2221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL &amp; 660 FWL of Sec. 6-23S-29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Longview Federal 6-11

9. API Well No

30-015-37326

10. Field and Pool or Exploratory Area  
Bone Spring11. Country or Parish, State  
Eddy County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BOP Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI - Exploration & Production, LLC. requests permission to modify the Pressure control Equipment (BOP) from a 5000 psi unit to a 3000 psi unit.

## Pressure Control Equipment

The blowout preventor equipment (BOP) shown in Exhibit #3 will consist of a (3000 psi WP) double ram type (3000 psi WP) preventor and a bag-type (Hydril) preventor (1500 psi WP). Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4 - 1/2" drill pipe rams on bottom. The drilling head will be installed on the 13 3/8" surface casing and BOP equipment installed and utilized continuously until total depth is reached. All BOP's and associated equipment will be tested before drilling out the 13 3/8" casing shoe to full operating pressure of the stack. All BOP's and associated equipment will also be tested before drilling out the 8 5/8" casing shoe to full operating pressure of the stack. A 2" kill line with a 2" check valve and 3" choke line will be incorporated in the drilling spool below the ram-type BOP. Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines and choke manifold having 3000 psi WP rating.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drillers log.

Please see attach BOP Schematic

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title **OPERATIONS**

Signature **Bal Arby**

Date **2-3-10**

Approved by **[Signature]**

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

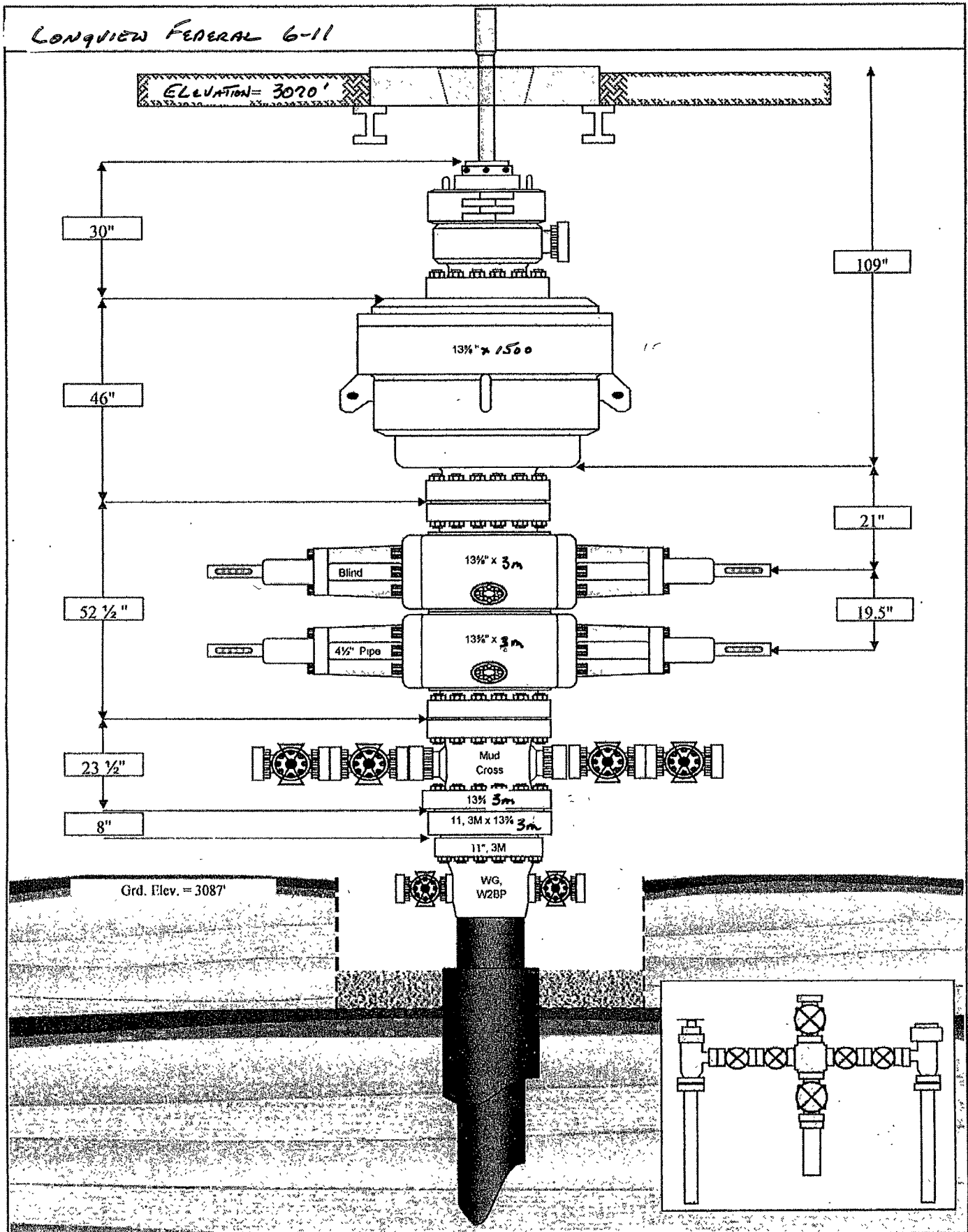
**APPROVED**

**FEB 3 2010**

**s/ Dustin Winkler**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

# Exhibit 3



RKI – Exploration & Production, LLC  
NM-61249: Longview Federal 6-11  
API: 30-015-37326  
Eddy County, New Mexico

RE: **BOP Change – Conditions of Approval**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.
  - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **8-5/8"** intermediate casing shoe shall be **3000 (3M)** psi.
4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. Casing cut-off and BOP installation will not be initiated until the cement has had 4-6 hours of setup time in a water basin and 12 hours in the potash areas. This time will start after the cement plug is bumped. Testing the BOP/BOPE against a plug can commence after meeting the above conditions plus the BOP installation time.
  - b. The tests shall be done by an independent service company utilizing a test plug.
  - c. The results of the test shall be reported to the appropriate BLM office.
  - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
  - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

DHW 020310