

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 12318 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008 015	
		<b>RECEIVED</b> NOV 13 2009 NM OCD ARTESIA		<b>ENTERED</b> 215-10		1. WELL API NO. 30-025-37182	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. K-4990-7	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15, Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Apollo 22 State  6. Well Number: 1			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270, Hobbs, NM 88241				11. Pool name or Wildcat Avalon, Morrow (Gas)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line
Surface:	F	22	20S	27 E		1980'	North
BH:							
13 Date Spudded 09/29/09	14. Date T.D. Reached 10/24/09	15. Date Rig Released 10/27/09		16. Date Completed (Ready to Produce) 11/06/09		17. Elevations (DF and RKB, RT, GR, etc.) 3269' GL	
18. Total Measured Depth of Well 11065'		19 Plug Back Measured Depth 11022'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CCL, CBL & GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10671' - 10927' Morrow							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	505'	17 1/2"	630	Surface		
9 5/8"	40#	2317'	12 1/4"	750	Surface		
4 1/2"	11.6	11065'	8 3/4"	1800	TOC @ 850'		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		
26. Perforation record (interval, size, and number)  10671' - 10927' (74', 100 holes, .2SPF, 040" EHD & 120° phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED Natural			
<b>28. PRODUCTION</b>							
Date First Production 11/06/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/08/09	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1304	Water - Bbl. 1	Gas - Oil Ratio 130400
Flow Tubing Press N/A	Casing Pressure 1200	Calculated 24- Hour Rate	Oil - Bbl. 1	Gas - MCF 1304	Water - Bbl 1	Oil Gravity - API - (Corr.) 49	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By John Capps	
31. List Attachments Completion Sundry, C104, E Logs & Deviation report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan		Printed		Name		Hobbs Regulatory Title	
Signature		[Signature]		Date		11/09/09	
E-mail Address jlathan@mewbourne.com							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9698	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10020	T. Fruitland	T. Penn. "C"
T. Yates 768	T. Morrow 10417	T. Pictured Cliffs	T. Penn. "D"
T. Capitan 897	T. Barnett 10930	T. Cliff House	T. Leadville
T. Delaware 2328	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4154	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8390	T. TD 11065	T. Wingate	
T. Penn	T. LTD 11080	T. Chinle	
T. Cisco (Bough C) 9080	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology