<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office. 1220 South St. Francis Dr. Santa Fe, NM 87505 DEOLIVED

Proposed Alternative Method Permit or Closure Plan Application OCT 2 7 2009				
Proposed Alternative Method Permit or Closure Plan Application  OCT 2 7 2009				
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method				
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request				
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.				
Operator: McKay Oil Corporation c/o Penroc Oil OGRID #: 14424				
Address: 1515 Calle Sur, Hobbs, NM 88240				
Facility or well name:Lookout B Federal #5				
API Number: 30-005-63763 OCD Permit Number:				
U/L or Qtr/Qtr P Section 9 Township 6S Range 22E County: Chaves				
Center of Proposed Design: Latitude 1310 fsl Longitude 400 fel NAD: 1927 1983				
Surface Owner:  Federal  State  Tribal Trust or Indian Allotment				
2.				
Temporary: 🛛 Drilling 🔲 Workover				
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A				
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other				
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other				
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other				
☐ String-Reinforced  Liner Seams: ☐ Welded ☐ Factory ☐ Other bbl Dimensions: L50_ x W100_ x D7  3.				
String-Reinforced  Liner Seams:  Welded Factory Other Volume:bbl Dimensions: L50_ x W100_ x D7  3.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of				
String-Reinforced  Liner Seams:  Welded Factory Other Volume:bbl Dimensions: L50_x W100_x D7  3.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)				
String-Reinforced  Liner Seams:  Welded Factory Other Volume:bbl Dimensions: L_50_x W_100_x D_7  3.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other				
String-Reinforced  Liner Seams:  Welded Factory Other Volume:bbl Dimensions: L50_x W100_x D7  3.  Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)				
String-Reinforced  Liner Seams:				
String-Reinforced  Liner Seams:				
String-Reinforced  Liner Seams:				
String-Reinforced  Liner Seams:  Welded  Factory Other  Volume:  bbl Dimensions: L 50 x W 100 x D 7  3.				
String-Reinforced				
String-Reinforced Liner Seams:				
String-Reinforced     Liner Seams:   Welded   Factory   Other   Volume:   bbl Dimensions: L 50 x W 100 x D 7				
String-Reinforced Liner Seams:   Welded   Factory   Other   Volume:   bbl   Dimensions: L 50 x W 100 x D 7  3.   Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other   Liner   Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other   Liner Seams:   Welded   Factory   Other   Liner Seams:   Welded   Factory   Other   Drying Pad   Alpha				
String-Reinforced Liner Seams:				

Find Closure 410/1/09

Rals 50 Oil Conservation Division

Permitted - No permit #

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
7. Nesting Schooling English (2.11 NIMAC / A. Vinnesting Co. 1.11 NIMAC / A. Vinnesting Co. 1				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
8.				
Signs: Subsection C of 19.15.17.11 NMAC				
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for			
consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The application must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptant material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate of fice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ppriate district approval.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)	☐ Yes ☑ No ☐ NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No			
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ⊠ No			
Within a 100-year floodplain FEMA map	☐ Yes ⊠ No			

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are					
attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API Number: or Permit Number:					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API Number:					
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)					
above ground steet tanks or natit-off bins and propose to implement waste removal for closure)					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
<u>Proposed Closure</u> : 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative					
Proposed Closure Method: Waste Excavation and Removal					
<ul> <li>□ Waste Removal (Closed-loop systems only)</li> <li>□ On-site Closure Method (Only for temporary pits and closed-loop systems)</li> <li>□ In-place Burial □ On-site Trench Burial</li> <li>□ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)</li> </ul>					
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Sto Instructions: Please indentify the facility or facilities for the disposal of liquids, drift facilities are required.				
•	sposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No				
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.				
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA		
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA		
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data of	btained from nearby wells	☐ Yes ☐ No ☐ NA		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signif lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	icant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in  Visual inspection (certification) of the proposed site; Aerial photo; Satellite in		☐ Yes ☐ No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less th watering purposes, or within 1000 horizontal feet of any other fresh water well or spring.  NM Office of the State Engineer - iWATERS database; Visual inspection (certains)	ng, in existence at the time of initial application.	☐ Yes ☐ No		
Within incorporated municipal boundaries or within a defined municipal fresh water valopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval	•	☐ Yes ☐ No		
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual in	nspection (certification) of the proposed site	☐ Yes ☐ No		
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining are	nd Mineral Division	☐ Yes ☐ No		
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Society; Topographic map</li> </ul>	Mineral Resources; USGS; NM Geological	☐ Yes ☐ No		
Within a 100-year floodplain FEMA map		☐ Yes ☐ No		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Soil Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

19.				
Operator Application Certification:  Thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and helief.				
Name (Print): James L. Shultz. Title: Agent				
Signature: Date: 7/1/05				
e-mail address:Telephone:				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)				
OCD Representative Signature: Field Supervisot Approval Date: July 12, 2005				
Title: OCD Permit Number: N/A				
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.				
☑ Closure Completion Date: 10/7/09				
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.				
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name: Disposal Facility Permit Number:				
Disposal Facility Name: Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No				
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Fechnique				
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.    Proof of Closure Notice (surface owner and division)   Proof of Deed Notice (required for on-site closure)   Plot Plan (for on-site closures and temporary pits)   Confirmation Sampling Analytical Results (if applicable)   Waste Material Sampling Analytical Results (required for on-site closure)   Disposal Facility Name and Permit Number   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique   Site Reclamation (Photo Documentation)   On-site Closure Location: Latitude Longitude NAD: □1927 □ 1983				
25.				
Operator Closure Certification:  Thereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. Talso certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print): M. Y. (Merch) Merchant Title: Legal Agent for McKas Oil Corporation				
Signature: Back fore Out Date: 10/26/09				
e-mail address: mymerch@pemocoil.com Telephone: (575) 492-1236				

Accepted for record NMOCD

## N.M. Oll Cons. DIV-Dist. 2 1301 W. Grand Avenue

Artesia, NM 88219

FORM APPROVED Form 3160-3 OMB No. 1004-0137 Expires March 31, 2007 (April 2004) UNITED STATES Lease Serial No. DEPARTMENT OF THE INTERIOR NM-36192 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allotee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7 If Unit or CA Agreement, Name and No. la. Type of work: DRILL REENTER 8. Lease Name and Well No. Oil Well Gas Well Other lb. Type of Well: Single Zone Multiple Zone Lookout B Federal 5 Name of Operator 9\_API Well No. McKay Oil Coporation 3a. Address PO Box 2014 Phone No. (include area code) 10. Field and Pool, or Exploratory Roswell, NM 88202-2014 505-623-4735 W. Pecos ABO Slope 11. Sec., T. R. M. or Blk, and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.\*) 1310' FSL & 400' FEL RECEIVED Lot P, Sec 9, T6S, R22E At proposed prod. zone JUN 0 8 7005 12. County or Parish 13 State 14. Distance in miles and direction from nearest town or post office\* OCU-ANTEDIA 25 miles Chaves NM 15. Distance from proposed\* 16. No. of acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 320.00 18. Distance from proposed location\* to nearest well, drilling, completed, 20. BLM/BIA Bond No. on file 19. Proposed Depth 4500' applied for, on this lease, ft. 22 Approximate date work will start 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 23. Estimated duration 05/01/2005 7 - 10 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 5 Operator certification SUPO shall be filed with the appropriate Forest Service Office). Such other site specific information and/or plans as may be required by the authorized officer. Name (Printed/Typed) 25. Signature **James Schultz** Title Approved by (Signature) ACHIG. SGD.) ACHIANDO A. LOPEZ Name (Printed/Typed) Assistant Field Manager. Title Office HOSWELL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any m-tter within its jurisdiction.

\*(Instructions on page 2)

NSL- 5237

Lands And Minerals

APPROVED FOR 1 YEAR

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit	or below-grade tank 🛛 Closure of a pit or below-gra	ade tank 🔲 💿 👂
Operator: McKay Oil Corporation Telephone: 505-623-4735  Address: PO Box 2014 Roswell, NM 88202-2014  Facility or well name: Lookout B Federal #5 API #: 30-005  County: Chaves Latitude  Surface Owner: Federal State Private Indian	63763 U/L or Qtr/Qtr P Sec 09 T 6S R 22E	Ade tank   O   RECEIVED
Pit  Type: Drilling Production Disposal  Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay  Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If no	t, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 56 feet  50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) \$ ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation cenals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite offsite offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No offsite of Sample results and a diagram of sample locations and excavations.	Yes I f yes, show depth below ground surface	description of remedial action taken including
Additional Comments:		
I hereby certify that the information above is true and complete to the best tank has been/will be constructed or closed according to NMOCD guid Date: 07/21/05  Printed Name/Title James L. Schultz, Agent  Your certification and NMOCD approval of this application/closure does water or otherwise endanger public health or the environment. Nor does i laws and/or regulations.	delines, a general permit, or an (attached) al Signature	Iternative OCD-approved plan .
Approval: Printed Name/Title Field Supervisor	Signature	Date: JUL 26 20

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No □

Type of action: Registration of a pit of	or below-grade tank 🛛 Closure of a pit or below-	grade tank
Operator: McKay Oil Corporation Telephone: 505-623-4735	e-mail address: april@mckayoil.com	
Address: PO Box 2014 Roswell, NM 88202-2014		
Facility or well name: Lookout B Federal #5 API #: 30 005 -	U// Or Out/Our P Sec 09 T 6S R 221	E
County: _Chaves Latitude		
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling ⊠ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Mullined	Double-walled, with leak detection? Yes [] If	not explain why not
Liner type: Synthetic Thicknessmil Clay _	Double wanted, what total detection. Tes Car	RECEIVED
-		
Pit Volumebbl	Less than 50 feet	(20 points) JUL 1 2 2005
Depth to ground water (vertical distance from bottom of pit to seasonal		CMCIDAMITER
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 pouns)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☐	. (3) Attach a gene	ral description of remedial action taken including
(5) Attach soil sample results and a diagram of sample locations and excava	ations.	
Additional Comments:		
I hereby certify that the information above is true and complete to the best tank has been/will be constructed or closed according to NMOCD gui		
Date: 07/01/05	4	, , ,
Printed Name/Title James L. Schultz, Agent	Signature James L Sch	Quelt (by CGS)
Your certification and NMOCD approval of this application/closure does water or otherwise endanger public health or the environment. Nor does i laws and/or regulations.	not relieve the operator of liability should the contra	ents of the pit or tank contaminate ground
Approval: Field Supervisor Printed Name/Title	Signature	1111Date 0 200E
		JUL <sup>Dat</sup> 1 2 2005

#### MCKAY OIL CORPORATION

#### LOOKOUT B FEDERAL #5

#### CLOSURE DOCUMENTATION - PIT WAS NEVER LINED OR USED

#### Protocols and Procedures, Sampling, Disposal, Soil Backfill and Site Reclamation

The reserve drilling pit at the McKay Oil Corporation, Lookout B Federal #5 site, was never lined or used. The bottom of the pit was at a depth of approximately seven (7) feet below ground surface. Depth to groundwater at the site is approximately 350 feet, and the surface is Federally owned.

On September 25, 2009, a five-point composite sample (SS-1) was collected from the bottom of the pit, below the liner, and submitted to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico for analysis of BTEX, TPH and chlorides. Laboratory results reported a TPH concentration of <20.0 mg/kg, a BTEX concentration of <0.45 mg/kg, and a chloride concentration of 16 mg/kg. Analytical documentation is attached to this report.

The reserve pit was backfilled to a depth of approximately one (1) foot below ground surface and compacted. One (1) foot of topsoil was placed above the compacted soil and contoured to surface grade. The entire area will be re-seeded with a native grass seed mixture (per BLM and OCD specifications).



September 30, 2009

Cindy Crain Ocotillo Environmental, LLC P.O. Box 1816 Hobbs, NM 88241

Re: 0909-015C (Penroc)

Enclosed are the results of analyses for sample number H18349, received by the laboratory on 09/28/09 at 8:30 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005

Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.2

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D.) Keene

Laboratory Director



ANALYTICAL RESULTS FOR OCOTILLO ENVIRONMENTAL

ATTN: CINDY CRAIN P.O. BOX 1816 HOBBS, NM 88241 FAX TO: (432) 272-0304

Receiving Date: 09/28/09 Reporting Date: 09/30/09

Project Owner: PENROC (0909-015C)

Project Name: LOOKOUT B FED #5 Project Location: CHAVES CO., NM Sampling Date: 09/25/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 5.5°C

CI\*

Sample Received By: CK Analyzed By: AB/ZL/HM

GRO DRO ETHYL TOTAL LAB NO. SAMPLE ID  $(C_{6}-C_{10})$  (> $C_{10}-C_{28}$ ) BENZENE TOLUENE BENZENE XYLENES

(mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE:	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09	09/29/09
H18349-1 SS-1	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	16
Quality Control	509	505	0.054	0.051	0.050	0.168	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	102	101	108	102	100	112	100
Relative Percent Difference	0.6	1.6	3.8	4.1	6.2	<1.0	<0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B \*Analysis performed on a 1:4 w:v aqueous extract. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

\_ab Director/

Date

H18349 TBCL OCO



# ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476		Page / of /
Company Name: Ucotillo Environmental.	BILL TO	ANALYSIS REQUEST
Project Manager: Lindy Crain	P.O. #:	
Address: P.O. Box 1814	Company:	
City: 14065 State: NM Zip: 88241	Attn:	
Phone #: 575 441 - 7244 Fax #: 575-2 432 272030c	Address: Sanc	
Project #: 0909 - 015C Project Owner: Penac	City:	
Project Name: Lookout B Fed # 5	State: Zip:	
Project Location: Chaves Co. NM	Phone #:	8015 M
Sampler Name: Bobby Bentle	Fax #:	
Tab I.D.  Sample I.D.  Prontainers  Wasstewater  Solit  Oil.  Sulubge	PRESERV. SAMPLING  OTHER:  OTHER:  DATE TIME  PLANCE 1430	( BTEX ( 8)
PLEASE NOTE: Libiting and Damagos Cardinat's liability and client's exclusive remedy for any datin arising whether based in contract analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in wating and service. In no event shall Cardinat be liable for incidental or consequental damages, including without limitation, business interruptions, I utilities or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim?  Sampler Relinquished:  Date:  Received By:  Time:	d received by Cardinal within 30 days after completion of I loss of use, or loss of profils incurred by client, its subsidio	the applicable aries. aries. asult: □ No Add'l Phone #: alt. □ No Add'l Fax #:
Relinquished By:  Date: 728/09 Received By:  Time: 30  Delivered By: (Circle One)  Sample Condition Cool Intact  Sampler - UPS - Bus - Other:  Sampler - UPS - Bus - Other:	ion CHECKED BY:	il Results to Cindy. Crain a gmail.com

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.