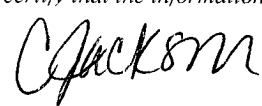


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		<div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="text-align: center;"> <b>ENTERED</b>  <b>2-19-10</b>  <b>MA</b> </div> </div>		WELL API NO. <div style="text-align: center; font-weight: bold;">30-015-37228</div>	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				<div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b>  <b>JAN -4 2010</b>  <b>NMOCD ARTESIA</b> </div>	
2 Name of Operator  COG Operating LLC					
3 Address of Operator  550 W. Texas Ave., Suite 1300 Midland, TX 79701				8 Well No  <div style="text-align: center; font-weight: bold;">218</div>	
				9 Pool name or Wildcat  <b>GJ;7RVS-QN-GB-GLORIETA-YESO 97558</b>	
4 Well Location Unit Letter <u>E</u> <u>1750</u> Feet From The <u>North</u> Line and <u>355</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10 Date Spudded 10/09/09	11 Date T D Reached 10/14/09	12 Date Compl. (Ready to Prod) 11/04/09	13 Elevations (DF& RKB, RT, GR, etc) 3588 GR	14. Elev Casinghead	
15 Total Depth 5516	16 Plug Back T.D. 5322	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3970 - 5180 Yeso				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	312	17-1/2	400	
8-5/8	24	842	11	400	
5-1/2	17	5516	7-7/8	900	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			<b>25. TUBING RECORD</b>		
		SIZE	DEPTH SET	PACKER SET	
		2-7/8	4953		
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3970 - 4202 - 1 SPF, 29 holes			DEPTH INTERVAL		
4400 - 4600 - 1 SPF, 24 holes			AMOUNT AND KIND MATERIAL USED		
4700 - 4900 - 1 SPF, 24 holes			3970 - 4202		
4980 - 5180 - 1 SPF, 24 holes			4400 - 4600		
			4700 - 4900		
			4980 - 5180		
<b>28. PRODUCTION</b>					
Date First Production 12/20/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2-1/4" x 20' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 12/20/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 89	Gas - MCF 103
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 458
			Oil Gravity - API - (Corr) 40.3		
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD				Test Witnessed By Kerit Greenway	
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Chasity Jackson		Title Agent for COG	
E-mail Address cjackson@conchoresources.com		432-686-3087		Date 12/22/09	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates 886</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1738</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2444</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta 3882</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T. Yeso 3957</b>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

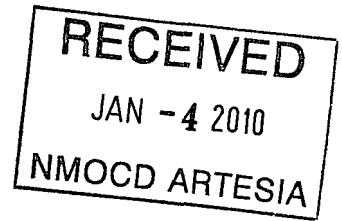
No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #218  
API#: 30-015-37228  
EDDY, NM



**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3970 - 4202	Acidize w/3,000 gals acid
	Frac w/104,000 gals gel, 114,900# 16/30 BASF
	Sand, 14,100# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidize w/2,500 gals acid
	Frac w/117,000 gals gel, 145,100# 16/30 BASF
	Sand, 36,500# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidize w/2,500 gals acid
	Frac w/116,000 gals gel, 141,200# 16/30 BASF
	Sand, 34,100# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4980 - 5180	Acidize w/2,500 gals acid
	Frac w/118,000 gals gel, 147,600# 16/30 BASF
	Sand, 36,300# 16/30 Super LC sand.