



OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO  
NMLC049998A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Workover  Deepen  Plug Back  Diff Resrv.  
 Other \_\_\_\_\_

6 INDIAN ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT

2. Name of Operator  
Marbob Energy Corporations

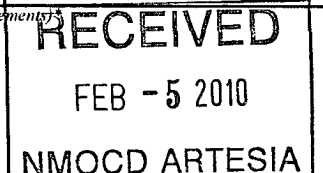
8 FARM OR LEASE NAME  
Foster Eddy #14

3. Address  
P.O. Box 227  
Artesia, NM 88211-0227

3a. Phone No. (include area code)  
575-748-3303

9. API WELL NO.  
30-015-37136

4 Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface 1720' FNL & 2310' FWL, Unit F (SENW)  
At top prod Interval reported below Same  
At total depth Same



10 FIELD NAME  
Cedar Lake; Glorieta-Yeso ✓  
11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 17 T 17S R 31E  
12. COUNTY OR PARISH 13 STATE  
Eddy NM

14 Date Spudded 10/25/09  
15 Date T.D. Reached 10/30/09  
16. Date Completed 1/6/10  
 D & A  Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc)\*  
3730' GR 3742' KB

18 Total Depth: MD 6350' TVD 6350'  
19 Plug back T.D.: MD 6342' TVD 6342'

20. Depth Bridge Plug Set: MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)  
DLL, DSN

22 Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	451'		500 sx		0	None
11"	8 5/8" J55	24#	0	1498'		525 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6345'		1150 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6120'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Yeso	4748'	6035'	5696-6035'		25	Open
B)			5184-5555'		24	Open
C)			4748-5008'		19	Open
D)						

26. Perforation Record

Perforated Interval	Size	No. of Holes	Perf. Status
5696-6035'		25	Open
5184-5555'		24	Open
4748-5008'		19	Open

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

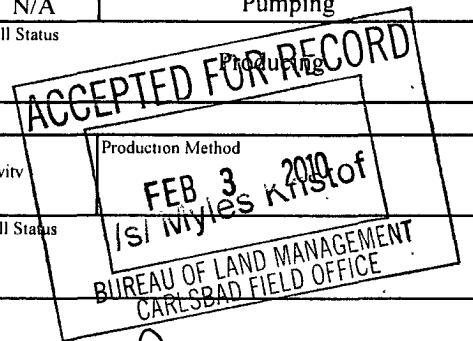
Depth Interval	Amount and Type of Material
5696-6035'	Acadz w/3500 gal 15% NEFE; Frac w/256754# 16/30 sand & 198980 gal fluid
5184-5555'	Acadz w/3500 gal 15% NEFE; Frac w/245217# 16/30 sand & 199989 gal fluid
4748-5008'	Pmpd 5163 gal fresh wtr, 6679 gal 15% NEFE, 61115 gal Water Frac-G & 35357 gal 20% HCL

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/9/10	1/14/10	24	→	52	96	216	N/A	N/A	Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	Production Method
N/A	N/A		→						Producing

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	Production Method
			→						



\* See instructions and spaces for additional data on page 2

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28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	31. Formation (Log) Markers.	
				Name	Top Measured Depth
Yates	1508'	1818'		Rustler	266'
Seven Rivers	1819'	2209'		Top of Salt	486'
Queen	2436'	2810'		Bottom of Salt	1348'
Grayburg	2811'	3129'		Yates	1508'
San Andres	3130'	3263'		Seven Rivers	1819'
Lovington	3264'	4629'		Bowers	2210'
Glorieta	4630'	4711'		Queen	2436'
Yeso	4712'	6350'		Grayburg	2811'
				San Andres	3130'
				Lovington	3264'
				Glorieta	4630'
				Yeso	4712'
					TD 6350'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/ Mechanical Logs (1 full set required)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other     
 Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis Title Production Assistant  
 Signature *Stormi Davis* Date 1/19/10

File 18 U.S.C. Section 1001 and File 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**CAVALOZ DRILLING INC.**

P.O. BOX 1500 (575) 3910699 FAX (575) 391- 3824 HOBBS, NEW MEXICO 88241

**INCLINATION REPORT**

DATE: 11/14/2009

WELL NAME AND NUMBER FOSTER EDDY FEDERAL # 14  
 LOCATION EDDY COUNTY  
 OPERATOR: MARBOB ENERGY CORPORATION  
 DRILLING CONTRACTOR: CAVALOZ DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>2</u>	<u>286</u>	<u>0.75</u>	<u>4016</u>	_____	_____	_____	_____
<u>2.5</u>	<u>414</u>	<u>0.25</u>	<u>4515</u>	_____	_____	_____	_____
<u>2.5</u>	<u>666</u>	<u>0.5</u>	<u>5015</u>	_____	_____	_____	_____
<u>2</u>	<u>900</u>	<u>0.5</u>	<u>5525</u>	_____	_____	_____	_____
<u>1.25</u>	<u>1215</u>	<u>0.5</u>	<u>6025</u>	_____	_____	_____	_____
<u>1.25</u>	<u>1478</u>	<u>0.75</u>	<u>6278</u>	_____	_____	_____	_____
<u>1.25</u>	<u>2000</u>	_____	_____	_____	_____	_____	_____
<u>0.75</u>	<u>2509</u>	_____	_____	_____	_____	_____	_____
<u>0.75</u>	<u>3009</u>	_____	_____	_____	_____	_____	_____
<u>0.5</u>	<u>3514</u>	_____	_____	_____	_____	_____	_____

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 14<sup>th</sup> DAY OF November, 2009

MY COMMISSION EXPIRES: 03/01/11 General



OFFICIAL SEAL  
JESSICA BUENO  
NOTARY PUBLIC - STATE OF NEW MEXICO  
My commission expires: 03/01/11