

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-34606

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7 Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Mewbourne Oil Company

5. Lease Name or Unit Agreement Name
Long Draw 10 Fee Com

6 Well Number: 1

RECEIVED

FEB 17 2010

NMOCD ARTESIA

10 Address of Operator
PO Box 5270, Hobbs, NM 88241

11 Pool name or Wildcat
Cemetery Yeso 11795

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	10	20S	25E		1980'	South	660	West	Eddy
BH:										

13 Date Spudded 06/01/06	14. Date T.D. Reached 06/19/06	15. Date Rig Released 06/21/06	16. Date Completed (Ready to Produce) 11/07/09	17 Elevations (DF and RKB, RT, GR, etc) 3440
18 Total Measured Depth of Well 9740'	19. Plug Back Measured Depth 4840'	20. Was Directional Survey Made? No	21 Type Electric and Other Logs Run GR/CCL/DN/DLL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2518' - 2853' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2926'
						NA

26 Perforation record (interval, size, and number)
2518' - 2853' (50', 50 holes, 1SPF, 0 40" EHD and 120° phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2518' - 2853'
AMOUNT AND KIND MATERIAL USED
Frac w/1000 gal 10% HCl & 400,000 gals 20# slickwater carrying 200,000 20/40 Texas Gold Sand.

28. PRODUCTION

Date First Production 11/06/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2" x 1 3/4" x 16' THBC			Well Status (Prod. or Shut-in) Producing	
Date of Test 11/09/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 35	Water - Bbl. 285
Flow Tubing Press 80	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. 29	Gas - MCF 35	Water - Bbl 285	Oil Gravity - API - (Corr.) 38°
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Jason Patterson	

31 List Attachments
Comp Sundry, C104 & C102

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan
Signature *Jackie Lathan* Printed Name Hobbs Regulatory Title 02/15/10 Date
E-mail Address jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7634	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8230	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9014	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 638	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3204	T. Morrison	
T. Drinkard	T. Bone Springs 4049	T. Todilto	
T. Abo	T. Morrow 9264	T. Entrada	
T. Wolfcamp 6586	T. Barnett 9568	T. Wingate	
T. Penn	T. TD 9740	T. Chinle	
T. Cisco (Bough C)	T. LTD 9649'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology