

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No LC 28755 (A)	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name N/A	
2 Name of Operator Joe Tarver		7 Unit or CA Agreement Name and No N/A	
3. Address 12403 CR 2300 Lubbock, TX 79423		8. Lease Name and Well No Russell C 6 X	
3a. Phone No (include area code) 806-795-2042		9 AFI Well No 30-015-36073	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface Lot "N" Sec. 35 T17S, R27E, 999' FSL, 2297 FEL, Eddy, Co NM At top prod interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Empire Yates-Seven Rivers ✓	
11. Sec, T, R, M, on Block and Survey or Area Sec. 35, T17S, R27E		12 County or Parish Eddy	
13 State NM		17 Elevations (DF, RKB, RT, GL)* 3616' GL	
14 Date Spudded 06/01/2008	15. Date T.D. Reached 06/08/2008	16 Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod	
18. Total Depth MD 520' TVD 520'		19 Plug Back T.D. MD 520' TVD 520'	
20. Depth Bridge Plug Set MD n/a TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express, Array Induction, GR & CCL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
7 7/8	4 1/2 J55	11.6	Surface	520'		92 -Class C	28.38	Surface	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	510'	N/A							

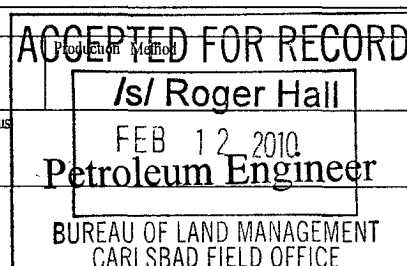
25 Producing Intervals					26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status		
A) Seven Rivers			403-406, 423-427, 436-442	4 1/2	4 per. FT	open		
B)								
C)								
D)								

27 Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval	Amount and Type of Material
		403-442	2000 gal 15% HCL, 5 gal NE, 12 1/2 gal FE, 5 gal Inhibitor, 50 bls Fresh water, 198 balls (7/8 -1.3)

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/29/2008	09/18/2008	24	→	16.6	3.93	45	39	1.1540	Rod Pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	N/A	15PSI	→	16.6	3.93	45			Pumping

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Joe Tarver**Title **Operator**

Signature

Date **12/23/2009**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction: