bmit 1 Copy To Appropriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-26105
District III 1220 South St. Francis Dr		7. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name SRO 5 SWD
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number
Name of Operator Marbob Energy Corporation	RECEIVED	9. OGRID Number 14049
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 227, Artesia, NM 88211-0227	FEB 1 6 2010	SWD; Delaware
4. Well Location		
4. Well Location Unit Letter G: 1980 feet from the North And Seet from the East line		
Section 5 Township 26S	Range 28E	. NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3026' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER: OTHER: Completion Operations (SWD)		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/16/09 RU WSU.		
12/17/09 - 12/28/09 Start drilling from surface. Fell out of 1st plug @ 82'. Tag 2nd plug @ 295' and drilled down to 321'. Circulate hole		
clean. Continue drilling. Tag 3 rd plug @ 1106'. Drilled down to 1183'. Stopped making hole. Think we are on casing stub.		
12/29/09 – 1/5/10 Start milling on casing stub @ 1183'. Mill down to 1188'. Mill quit cutting. POOH. RIH w/grapple. Could not latch		
up. POOH. RIH & start milling. Made 2.8'. Mill quit cutting. POOH. Inspect mill. RIH & mill down 2'.		
1/6/10 RU casing crew. PU lead casing patch, 5 ½" DVT, 1 jt 5 ½" casing, 10' – 5 ½" casing sub & 27 jts 5 ½" casing. Latch up to casing stub w/casing patch. Pull 30 pts on patch to seal lead then slack off to 12 pts over casing weight. Set slips & NU W/H. Pumped		
200 sx cement. Circulated 33 sx.		
1/8/10 - 1/13/10 RIH to 1183'. Tag and drill out DVT. Drill out to 5475'. RIH to 5735'. Circulate hole.		
1/14/10 RIH & set CIBP @ 5700'. Perforate Delaware 5488-5500' (12), 5386-5466' (80), 5328-5336' (8), 5206-5230' (24), 5178-5198'		
(20), 5104-5152' (48), 4984-5056' (72), 4852-4896' (44) & 4740-4780' (20).		
1/15/10 Perforate Delaware 4580-4608' (28), 4424-4472' (48), 4334-4408' (74), 4268-4304' (36), 4176-4242' (66) & 4124-4146' (22). 1/18/10 Acdz all Delaware perfs w/10000 gal 15% NEFE. AIR 7.1 BPM, AIP 1700#, ISIP 711#.		
1/26/10 Set 127 jts 2 7/8" Duoline tbg & packer @ 4083'.		
1/27/10 Ran MIT. Pressured up to 500# for 30 mins. No leak-off. OCD representative Darold Gray witnessed.		
2/2/10 Date of first injection. (SWD-1192)		
Spud Date: Ri	g Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE T	ITLE <u>Production Assistant</u>	DATE <u>2/10/10</u>
For State Use Only	-mail address: <u>sdavis@marbo</u>	ob.com PHONE: <u>575-748-3303</u>
APPROVED BY: Down Horoval (if any): 5. TITLE Field Supervisor DATE 2-16-2010		
Conditions of Approval (if any): Provide sundry of the detail.		