

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

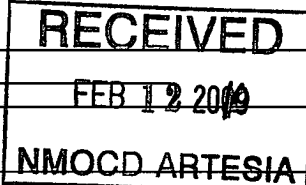
OOD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FNL 1980' FEL SEC 14 T23S R31E



5. Lease Serial No.
NM-NM0404441
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8 Well Name and No.
Todd 14 Federal 15
9. API Well No.
30-015-32153
10 Field and Pool, or Exploratory
Ingle Wells; Delaware
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recombine	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	U Brushy Canyon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

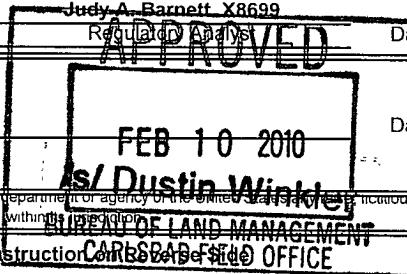
Devon Energy Production Company L. P. respectfully requests to Add Pay in the U. Brushy Canyon as follows:

- 1) MIRU PU. POOH w/ rods & pump. ND WH. NU BOP. Test BOP to 2000#.
- 2) MIRU WL. RIH w/ slick gun & perf M. Brushy Canyon @ 2 spf 7037-47': 22 holes; 7010-22' @ 2 spf: 24 holes. 46 Total Holes.
- 3) RIH w/ pkr & RBP. Set RBP @ ~7080'. PT 2000#. Set pkr @ ~6960'.
- 4) RU BJ Services & acidize per BJ recommendation.
- 5) Swab test well. If OC is 20% or greater, prep to frac. POOH w/ tbg & pkr.
- 6) RU BJ services & frac dn csg as per BJ recommendation.
- 7) FWB. MIRU WL. RIH w/ slick gun & perf U. Brushy Canyon @ 3 SPF: 6822 - 26': 15 Total Holes.
- 8) RIH w/ tbg/pkr/ RBP. Set RBP @ ~6900'. PT 2000#. PUH & set pkr @ ~6772'.
- 9) MIRU BJ Services & acidize per BJ recommendation w/ 7.5% Pentol Acid w/BS. RD BJ.
- 10) Swab test well. If OC is 20% or greater, prep to frac dn tbg.
- 11) RU BJ Services & frac as per BJ recommendation. Hold 1000# on backside.
- 12) FWB: MIRU WL. RIH w/ slick gun & perf U. Brushy Canyon @ 3 SPF: 6722 - 26': 15 Total Holes.
- 13) RIH w/ tbg/pkr/ RBP. Set RBP @ ~6786'. PT RBP to 2000#. PUH & set pkr @ ~6672'.
- 14) MIRU BJ Services & acidize per BJ recommendation w/ 7.5% Pentol Acid w/ BS. RD BJ.
- 15) Swab test well. If OC is 20% or greater, prep to frac dn tbg. RU BJ Services & frac. Hold 1000# on backside. FWB.
- 16) RIH w/ tbg & RT. POOH w/ all three RBPs @ 6786', 6900, 7080'. CHC. RIH w/ original BHA. RDMO PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

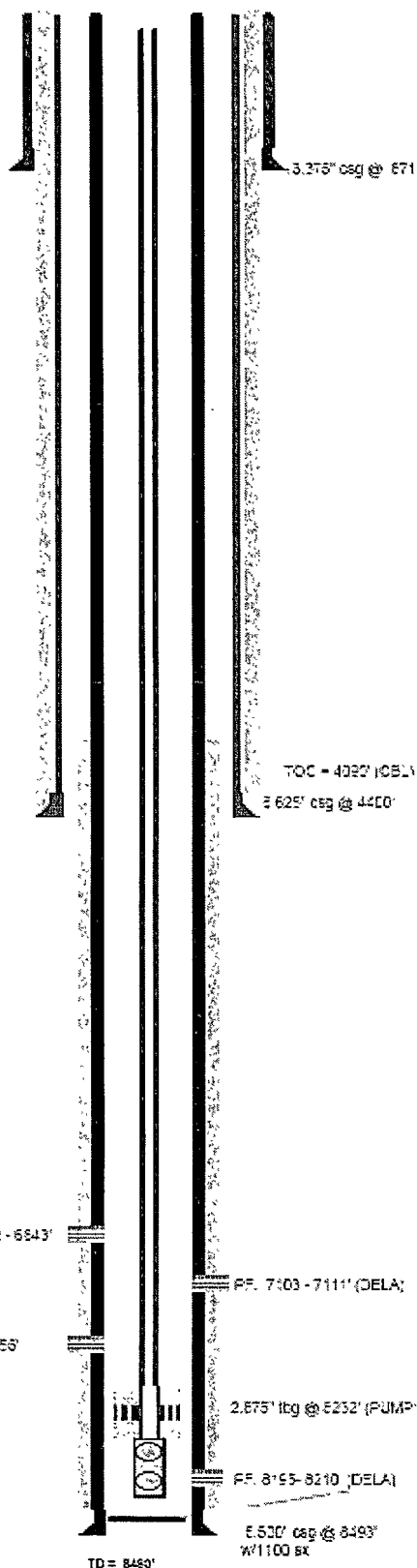
14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
(This space for Federal or State Office use) Title Regulatory Analyst Date 1/26/2010
Approved by Dustin Winkler Title _____ Date _____
Conditions of approval, if any: _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.



*See Instructions on reverse side

D.S.



DEVON ENERGY CORP. TODD 14 FEDERAL Tr O #15 (O&L)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/ISAN
 820' FSL, 1980' FEL, Sec 14, 23S 31E C SW SE Elev: 3457.5' (16.5' AGL)

Last updated by:
 Ronnie Slack 5/12/2010

Surface Casing Record
 13.375\"/>

Intermediate Casing Record
 8.625\"/>

Production Casing Record
 5.500\"/>

Tubing Record
 2.875\"/>

Well History (spudded 05/02/2002):

6/2002 - DC. Set 5.5\"/>

FF: 5822-5843\"/>

7448-7455\"/>

FF: 7103-7111\"/>

2.875\"/>

FF: 8195-8210\"/>

5.500\"/>

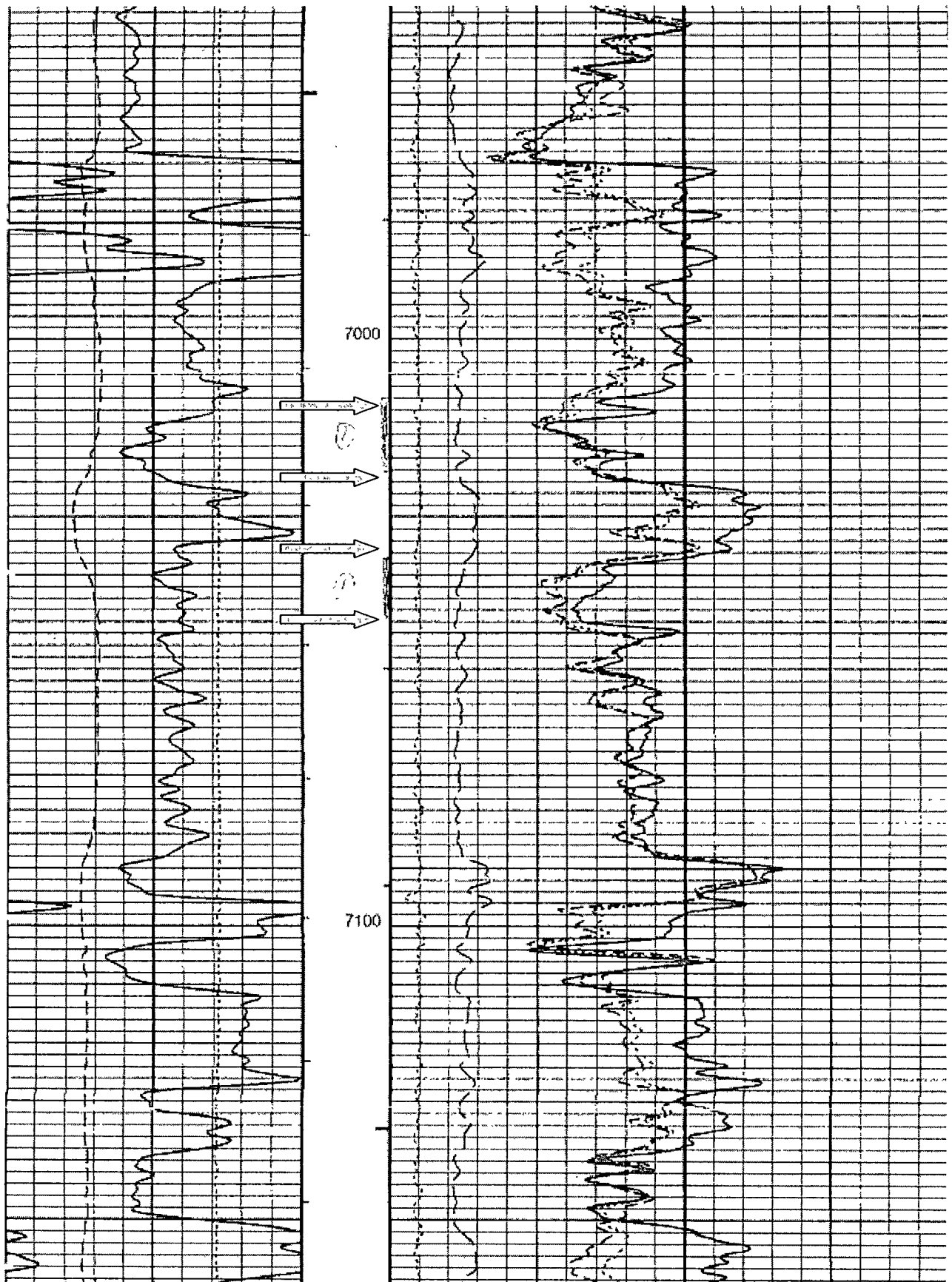
TD = 8480'

Comments:

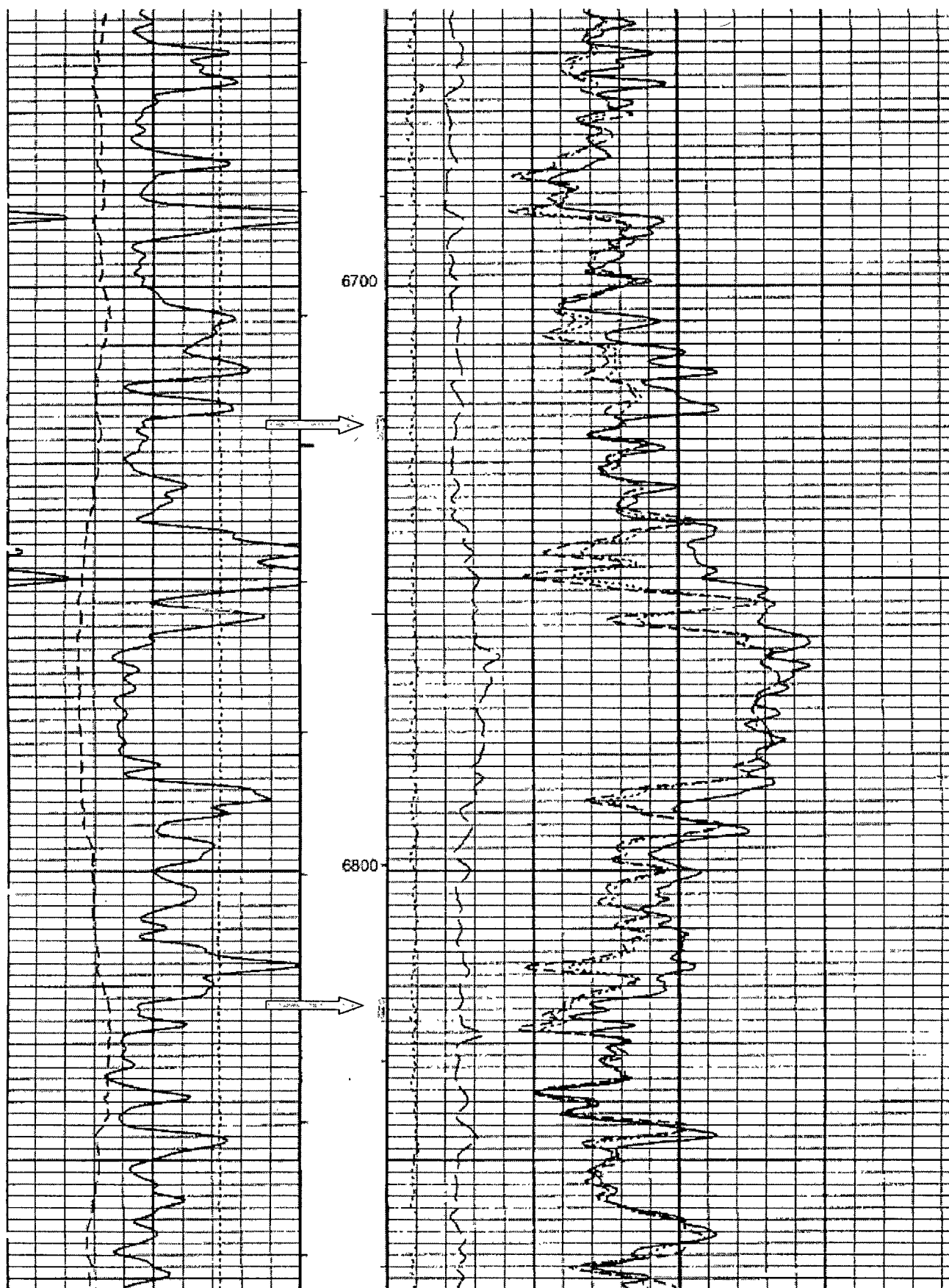
API# 30-015-32153
 Current status: PUMP

TUBING DETAIL						
Interval	Size	Depth	Weight	Grade	Run In	Run Out
TBG	1	1.675	5.142-52	API-X	2	32
TBG	1	1.675	5.142-52	API-X	0	32
M.H.D.S.H	1	1.675	5.07	API-X	33	33
M.H.D.S.H	1	1.675	5.07	API-X	35	33
TBG	38	1.675	5.142-52	API-X	32	1222
TBG	38	1.675	5.142-52	API-X	37	1222
C.O.C. X 2 7/8	1	1.675	5.07	API-X	1222	1222
C.O.C. X 2 7/8	1	1.675	5.07	API-X	1222	1222
TBG	328	1.675	5.142-52	API-X	1222	8241
TBG	328	1.675	5.142-52	API-X	1222	8241
PIUGS:					Perf Detail:	
FLTC @ 844'			Interval	sp	Date	
			5822-5843	2	1/1	
			7102-7111	0	1/1	
			7428-7455	0	1/1	
			8195-8217	0	1/1	

Perf Detail		
Interval	sp	Date
5822-5843	2	11
7103-7111	0	11
7448-7455	0	11
8195-8210	0	11



devon



Devon Energy Production Co., LP
NM-0404441 – Todd 14 Federal #15
API: 30-015-32153
Eddy County, New Mexico

RE: Add Perfs – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP is to be used for this well.

Submit subsequent report and well tests once work is completed. New completion report isn't needed.

DHW 020910