Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APROVED OMB NO. 1004-0135

EVDIDEC: March 21, 2007

SUNDRY NOTICES AND REPORTS ON WELLS					<u> </u>		.O. March 31, 2001	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Leas	se Serial No.		
Do not use this form for proposals to drill or to re-enter an					NM-0405444-A			
abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name			
SI	UBMIT IN TRIPLICATE	<u></u>						
			RECEIVED			7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well Ga	as Well Other		A Remarks	W Look Land	7	J		
I a. Type of well Ga	is well		FED 10	2010	8 Well	Name and N	<del>1</del> 0.	
2. Name of Operator				<del>2010  </del>	1	Todd	23D Federal 19	
DEVON ENERGY PRODUCTION COMPANY, LP			11100-	Į	O ADI	Well No.	ZSD rederal 19	
			NMOCD ARTESIA					
3. Address and Telephone No.		<del>(:</del>			<u> </u>	3	0-015-36861	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611					10. Fie	eld and Pool,	or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						Ingle	Wells; Delaware	
690' FNL 402' FWL D SEC 23 T23S R31E					11. Co	unty or Paris	sh State	
			,		Eddv	·	NM	
12. CHEC	K APPROPRIATE BOX(	s) TO INDICAT				OTHER DAT	<u>'A</u>	,
TTPE OS SUBMISSION	TYPE OF ACTION							
✓ Notice of Intent	Acidize	D€	eepen	Producti	on (Start,	/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fr	acture Treat	Reclama	tion		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ N∈	ew Construction	Recomp	lete		Other	
Final Abandonment Notice	✓ Change Plans	☐ Plt	ug and Abandon	Tempor	arily Aban	idon		
	Convert to Inject		ug Back	Water D				
13. Describe Proposed or Completed Operations (Codepen directionally or recomplete horizontally, give s								
the Bond No on file with BLM/BIA Required subsequ								
interval, a Form 3160-4 shall be filed once testing has								
determined that the site is ready for final inspection)								
Devon Energy Production Cor	npany L. P. respec	tfully reque	ests permissic	n to chan	ge the d	casing fro	m LTC to STC and	
cementing procedures on the	5 1/2" production	casing as fo	ollows:					,
Casing Program		_						
Hole Size Hole In	terval	OD Csg	Casing Int	erval V	/eight	Collar	Grade	
11" 2,000 - 4		8-5/8"	2.000 – 4		2#	STC	J-55	

5 1/2" production csg:1st Stage

Design Parameter Factors:

Collapse Design Factor

1.10

Casing Size

8-5/8"32# J-55 STC

Tail: 600 sx (60:40) Poz (Fly Ash):Cl C Cement + 1% bwow Sodium Chloride + 0.1% bwoc R-3 + 0.125 lbs/sx CF, + 2#/sx Kol Seal + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 61.4% FW, 13.8 ppg Yield: 1.34 cf/sx DV TOOL at ~6,000 2nd Stage

1.71

**Burst Design Factor** 

Lead: 350 sacks (35:65) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 /sack Cello Flake + 6% bwoc Bentonite + 0.4% bwoc FL-52A + 107.7% Fresh Water, 12.5 PPG Yield: 1.94 cf/sk TOC @ 3,910 Tail: 150 sacks (60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 64.7% Fresh Water, 13.8 PPG Yield: 1.35 cf/sk

14. I hereby certify that the foregoing is true and correct Name Judy A. Barnett X8699 Signed Title Regulatory Analyst 2/10/2010 Date (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any:

within its jurisdiction

\*See Instruction on Reverse Side

**Tension Design Factor** 

4.82

FEB 1 1 2010 Isl Chris Walls

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE