FEB 2 2 2010

UNITEDSTATES DEPARTMENT OF THE INTERIOR ARTESIA BUREAU OF LAND MANAGEMENT

FURIMA	FFRUVED
OMRN	0 1004-0137
	March 31, 200
Expires	Wiaich 51, 200

FORMA	PPROVED
OM B No	1004-0137
Expires	March 31, 200

5. Lease Serial No.

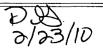
FORMAPPROVED	
OM B No 1004-0137	
Expires March 31	2007

SUNDRY NOTICES AND REPORTS ON WELLS OD ARTESIA tuse this form for proposals to drill or to re-enter an		NM 0522A 6 If Indian, Allottee or Tribe Name	
abandoned we	is form for proposals to drill or to re-enter an ell. Use Form 3160 - 3 (APD) for such proposals.	o in mutan, Anottee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No NMNM 71016X	
I Type of Well Oil Well	☐ Gas Well ☐ Other	8 Well Name and No	
Name of Operator BOPCO, L.P.		Poker Lake Unit #199 9 API Well No	
Ba Address P O Box 2760 Midland To	3b PhoneNo (include area code) x 79702 (432)683-2277	30-015-36506 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Se	c., T, R, M, or Survey Description)	Poker Lake (Morrow)	
L N, 1000' FSL & 1685' FWL, Sec 28, T24S, R31E, Mer MP at N 32.183792, Lon W 103.785828		11 County or Parish, State Eddy Co, NM	
	PPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPEOF SUBMISSION	TYPE OF ACTION	I	
Notice of Intent Subsequent Report Γinal Abandonment Notice	AlterCasing FractureTreat Reclamation Casing Repair New Construction Recomplet	c X OtherCsg Pressure ly Abandon TestResult/Tbg	
If the proposal is to deepen dure Attach the Bond under which is following completion of the in testing has been completed. Find determined that the site is read	• • •	and true vertical depths of all pertinent markers and zone Required subsequent reports shall be filed within 30 day etion in a new interval, a Form 3160-4 shall be filed one reclamation, have been completed, and the operator has	
	ly wishes to report the tubing installation and the pres ove referenced well per the request of the Oil Conser		
PRESSURE TEST 4-1/2 6-11-09: SICP 5-1/2" 0 7/24/09 MIRU Wood G 7,000 psi. Tested okay.	2" / 5-1/2" (Tie-In) CSG ⁻ spi. Tag top of fill @ 16,406'. RU Basic Services and troupe Wireline Set CIBP @ 15,400' RU Basic Ene	l tested csg. to 6,000 psi, held okay. rgy Service load and test 5-1/2" csg. t	

TUBING INSTALLATION.

12-15-09 MIRU Lucky Services 12-16-09. Hydrotest tubing to 6,000 psi. Run 2-3/8", 4 7#	to Comproduction tubing to Company TED FOR RECOR				
	FFR 2 0 2010				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	FEB 2 0 2010				
Sandra J. Belt ext. 149	Title Regulatory Clerk				
Signature Landia J. Belt	Date 02/15/2010 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are attached Approval of this notice does not warra					
certify that the applicant holds legal or equitable title to those rights in the subject					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



which would entitle the applicant to conduct operations thereon