

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36771
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37486
7. Lease Name or Unit Agreement Name WLH G4S Unit
8. Well Number 35
9. OGRID Number 143199
10. Pool name or Wildcat Loco Hills, Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3511' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Enervest Operating, LLC
3. Address of Operator 1001 Fannin St. Ste 800 Houston, Texas 77002
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>970</u> feet from the <u>East</u> line Section <u>11</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3511' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Convert to Injection and Complete well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. permitted this well as a producer and is requesting approval to complete as an injector for the approved WLH Waterflood project, Order #R13128.

Proposed Injection Well completion procedure:

ORDER STIPULATES 2767' - 2792'
- 100' ABOVE TOP 50' BELOW BOTTOM

RU wireline & run GR/CCL/CBL logs. RIH w/ 3-1/8" select-fire csg guns & perf 2667'-2842' (6 SPF, 60° phasing, 0.5" EHD).
Acidize using 5,000 gals 15% NEFE, scale inhibitor and ball sealers.
Frac w/ approx 18,000 gals of 25# cross-linked gel and 30,000# of 16/30 Brady.
Leave well SI overnight. RU flowback equipment, install choke, open to flowback tank.
RIH w/ plastic-coated 2-3/8" 4.7# 8rd EUE J-55 tbg, 2-3/8" x 4-1/2" injection packer and 2-3/8" SN.
RIH w/ injection assembly and set packer 50' above the top of the Grayburg #4 sand.
Perform step-rate injection tests.
Prepare well for injection.

Spud Date:

12-28-09

Rig Release Date:

01-03-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech DATE 1-25-10

FOR: Bridget Helfrich
Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537

For State Use Only

APPROVED BY: Richard Nwab TITLE COMPLIANCE OFFICER DATE 2/23/10
Conditions of Approval (if any):