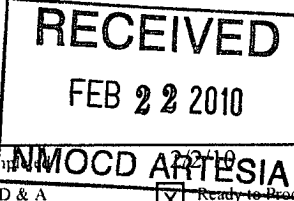


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5 LEASE DESIGNATION AND SERIAL NO
SHL: NM115413
BHL: NM096848

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6 INDIAN ALLOTTEE OR TRIBE NAME		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Drift. Resvi			7 UNIT AGREEMENT		
2 Name of Operator Marbob Energy Corporations			8 FARM OR LEASE NAME White Federal Com #1H		
3 Address P.O. Box 227 Artesia, NM 88211-0227			3a. Phone No (include area code) 575-748-3303		9. API WELL NO 30-015-36185
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 480' FNL & 380' FEL, Unit A (NENE) At top prod Interval reported below At total depth 333' FSL & 437' FEL, Unit P (SESE)			10 FIELD NAME Willow Lake; Bone Spring, SE		
14. Date Spudded 11/7/09			15 Date T.D. Reached 11/25/09		11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 21 T 25S R 29E
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod			12 COUNTY OR PARISH Eddy		13 STATE NM
17 ELEVATIONS (DF, RKB, RT, GR, etc.)* 3037' GR 3053' KB			18 Total Depth MD 11500' TVD 7298'		
19 Plug back T.D. MD 11500' TVD 7298'			20. Depth Bridge Plug Set MD TVD		



96712

21 Type Electric & other Logs Run (Submit a copy of each) DSN, DLL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	604'		800 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2970'		1040 sx		0	None
7 7/8"	5 1/2" N80	17#	0	11500'		1725 sx		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6728'	6728'						

25 Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Bone Spring	7575'	11425'	10975-11425'		32	Open
B)			10325-10775'		32	Open
C)			9675-10125'		32	Open
D)			9025-9475'		32	Open
E)			8375-8825'		32	Open
F)			7575-8175'		40	Open

27 Acid/Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10975-11425'	Acidz w/2500 gal 7 1/2% NEFE; Frac w/400068# sand & 406411 gal fluid
10325-10775'	Acidz w/2500 gal 7 1/2% NEFE; Frac w/363819# sand & 431500 gal fluid
9675-10125'	Acidz w/2500 gal 7 1/2% NEFE; Frac w/381569# sand & 406039 gal fluid
9025-9475'	Acidz w/2500 gal 7 1/2% NEFE; Frac w/382588# sand & 402820 gal fluid
8375-8825'	Acidz w/3500 gal 7 1/2% NEFE; Frac w/376426# sand & 406548 gal fluid
7575-8175'	Acidz w/3500 gal 7 1/2% NEFE; Frac w/414292# sand & 485202 gal fluid

28. Production- Interval A								
Date First Produced	Test Date	Hours Test Tested	Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
2/6/10	2/9/10	24	→	35	756	1728	N/A	N/A
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
N/A	N/A	N/A	→					

28a Production- Interval B								
Date First Produced	Test Date	Hours Test Tested	Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

FEB 20 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Test Tested	Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Test Tested	Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Bell Canyon	3061'	3985'		Rustler	780'
Cherry Canyon	3986'	5803'		Top of Salt	880'
Brushy Canyon	5804'	6849'		Bottom of Salt	2863'
Bone Spring	6850'	11500'		Bell Canyon	3061'
				Cherry Canyon	3986'
				Brushy Canyon	5804'
				Bone Spring	6850'
					TD 11500'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

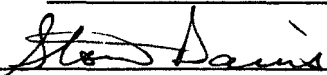
<input checked="" type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 2/15/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction