

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED

FEB 22 2010

NMOCD-ARTESIA

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

BOPCO, L.P.

3a Address

P.O. Box 2760 Midland TX 79702

3b Phone No (include area code)

(432)683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

UL F, SEC 27, T21S, R29E, 1980' FNL, 1780' FWL

5 Lease Serial No

NMLC069144A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

Big Eddy Unit

8 Well Name and No.

Big Eddy Unit #133

9 API Well No

30-015-28043

10. Field and Pool, or Exploratory Area

U.S. (Delaware)

11 County or Parish, State

Eddy

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback to & perf
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Delaware
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to report the recompleat of the wellbore as follows:

12/18/09 POOH w/ rods. Release TAC & POOH w/ prod tbg.

12/19/09 PU CIBP & RIH w/ CCL. Cut short CCL strip & set CIBP @ 5300'. POOH w/ tools. PU 4" x 40' dump bailer loaded w/ cement & RIH dump same on CIBP @ 5300'. POOH w/ tools. Correlate depths as before & perf csg (squeeze holes) @ 3406'. POOH w/ tools. Perf csg @ 3414' POOH w/ tools. Land EOT @ 3424'.

12/22/09 Pump 500 gals 7-1/2% HCl, flush acid w/ 10 bbls p/w. Break down squeeze perfs w/ 1350 psi. Flush acid away w/ 20 bbls p/w. POOH w/ prod tbg. PU Baker model N-1 cement retainer & RIH w/ 112 jts 2-7/8" prod tbg, space out tbg to land CR @ 3390'. Flush same w/ 20 bbls p/w. Pump 2 bbls f/w, followed by 50 sks Class "C" cement w/ additives. Flush cement to bottom squeeze holes w/ 15.5 bbls flush. POOH w/ 2-7/8" prod tbg & LD running tool.

12/24/09 RIH w/ prod tbg to tag TOC @ 3370'. Drill good cement to retainer @ 3390'; drill on same for 4.5 hrs, drill good cement to bottom squeeze hole @ 3414' to fall free. RIH w/ tbg to 5280'; test csg & perfs to 500 psi. Displace wellbore w/ 120 bbls 2% KCl.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 02/03/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date FEB 21 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

D. L. 2/23/10

BEU #133

12/29/09 POOH w/ prod tbg. Load csg w/ 20 bbls 2% KCl & press same to 1000 psi. Cut short CCL strip & perf 3368'-70' & 3376'-86' (12 total shots). POOH w/ tools. PU Baker packer w/ tbg sub w/ WEG & RIH w/ SN & prod tbg to land pkr @ 3337' w/ EOT @ 3354'. Land pkr w/ 12,000#. PU & RIH w/ swab. Made 5 runs. FL @ 2800'.

12/30-01/01/10 Swabbed well. Load tbg w/ 17 bbls 7-1/2% HCl w/ additives. Open bypass on pkr & spot 2.3 bbls acid to same. Close bypass on pkr. Pump 2 additional bbls acid to perfs. Pumped 5000 gals acid @ 2.0 bpm. Flush acid w/ 25 bbls 2% KCl.

01/02-01/04/10 No acitivity.

01/05/10 Cut short csg strip across interval & re-perf 3368'-70' (9 shots) & 3376'-86' (33 shots). POOH w/ tools. Set RBP @ 3400'. POOH w/ tools. PU same Baker pkr w/ SN & RIH w/ prod tbg to tag top of RBP @ 3400'. PU & set pkr. Release pkr & LD tbg to reland pkr as before @ 3337'. Reload csg w/ 6 bbls 2% KCl. Pump 5 bbls 2% KCl to tbg. Pump 3000 gals 7-1/2% HCl w/ additives dropping 110 biodegradable ball sealers. Flush acid w/ 35 bbls 2% KCl.

01/06/10 Swabbed well.

01/07/10 Land TAC w/ 17,000#. RIH w/ 90-D sucker rods. Return well to production.

Best test to date on 01/15/10: 36 BO, 99 BW, 0 MCF, TP 200 psi, LP 35 psi, CP 35 psi on wide open choke.