

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-36977
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

- ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: **Lime Rock Resources A, L.P.**

5. Lease Name or Unit Agreement Name
STALEY STATE

6. Well Number: 8

RECEIVED

MAR 10 2010

9. OGRID: 255333

NMOCD ARTESIA

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:
Red Lake, Glorieta-Yeso NE (96836)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	17-S	28-E		1980	South	2310	East	Eddy
BH:										

13. Date Spudded 5/26/09	14. Date T.D. Reached 6/6/09	15. Date Drilling Rig Released 6/7/09	16. Date Completed (Ready to Produce) WO: 3/4/10	17. Elevations (DF and RKB, RT, GR, etc.): 3601' GR
18. Total Measured Depth of Well 4855'	19. Plug Back Measured Depth 4805'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3226'-3516' Upper Yeso

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# L/S	445'	12-1/4"	375 C	0'
5-1/2"	17# J-55	4843'	7-7/8"	400 sx 35/65 Poz C	0'
				+ 550 sx C	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 4717'

26. Perforation record (interval, size, and number)
3226'-3516'. Total 69 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3226'-3516' 4500 gals 15% NEFE HCL; fraced w/135,430# 16/30 & 50,145# 12/20 CRC sand in 20# X-linked gel.

28. **PRODUCTION**

Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Pumping		
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Plan to Sell

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 3/9/10

E-mail Address: mike@pippinllc.com

Provide Production Information
when Available

MR

STALEY STATE #8 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -