KM

FORM 3160-4 ( August 2007)

## ENTI-RED 3-17-10

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMLC-028731A

la, Type of We	n r	X Oil Well	Ga	s Well	Dry	Oth	ner			6	INDI	AN ALLOTT	EE OR TRIE	BE NAM	E	
b Type of Completion New Well Workover Deepen Plug Back Diff Resvr																
Other										7	7 UNIT AGREEMENT					
2 Name of Ope	rator	,						-		8	FAR	M OR LEASI	E NAME			
Marbob Energy Corporations  3 Address  3a Phone No (include area code)											Mary Federal #4					
P.O. Box 227 575-748-3303										9	9 API WELL NO					
Artesia NM 88211-0227											30-015-37116					
4. Location of Well (Report location clearly and in accordance with Federal requirements).										10. FIELD NAME						
At surface 890' FSL & 2310' FWL, Unit N (SESW)											GRBG Jackson; SR-Q-Grbg-Glorieta-Yeso  II SEC. T, R, M, OR BLOCK AND SURVEY					
At top prod Interval reported below Same								MAR <b>1 0</b> 2010				OR AREA 14 T 17S R 29E				
								MOCD ARTESIA			12 COUNTY OR PARISH 13 STATE Eddy NM					
14 Date Spudd	16 Da	6 Date Completed 2/18/10				1	17 ELEVATIONS (DF, RKB, RT, GR, etc.)*									
1/2/	10	ŀ	D & A Ready to Prod					3611' GR 3623' КВ								
18 Total Depth	MD	5651'	19 P	ug back T D	MD	1	559		20	Depth Brid	lge Plug	Set MD				
	TVD	5651'			TVI	)	559	8'				TVI	)			
21 Type Electric & other Logs Run (Submit a copy of each) 22. Was well										Was well						
DLL, DSN Was I									Was DST							
										Directiona	l Surve	y? X No	Ye	s (Submi	it copy)	
23. Casing a	and Liner Recor	d (Report at	l strings set	n well)	· 1		1 0. 0			01 0 7						
Hole Size	Size/ Grade		t. (#/ft.) Top (MD)			n(MD)	Stage Cementer Depth		No. of Sks. & Typ of Cement		Slur	ry Vol (Bbl)	Cement T	Cement Top* Amo		
12 1/4"				0		01'			500 sx			0			None	
	7 7/8" 7" N80 23					31'			500 sx		_	0			None	
7 7/8"  24 Tubing	5 1/2" L8	0] 1	7#	0	56	47'	1	•	8	80 sx			0		None	
Size	Depth Set (	MD) Pa	cker Depth (	MD)	Size	Dept	h Set (MD)	Packer	Depth (N	AD)	Size	Depth	Set (MD)	Packer	Depth (MD)	
2 7/8"	5531		,													
25 Producii	ng Intervals					26	Perforation 1	Record								
	Formation		<del> </del>		lottom		Perforated Inteval		Size		No of Holes		Perf Status			
<u>A)</u>	Yeso		5278'		5460'		5278', 5460'			<del></del>		18	Open			
B) Yeso			5096' 50		096'	<b></b>	5096'				12		Open			
C) D)			<u> </u>								-					
	acture Treatmen	t Cement S	queeze Etc										<u> </u>			
	epth Interval	it, Cement 5	queeze, Lie					Amount a	nd Type	of Material		<del></del>				
	78', 5460'		Acdz w	1000 gal	15% N	EFE; I	Frac w/19	7513#	16/30	sand &	1476	41 gal flu	iid			
	5096'						Frac w/10									
	on- Interval A	- Tr.	T	lo i	To:		1,,,	Ia i a		1-						
Date First Produced	Test Date	Hours Tested	Test Produc	Oil tion   Bbl	Gas MC		Water Bbl	Oil Grav Corr AF	,	Gas Gravny		Production M	lethod			
2/22/10	2/24/10	24		<b>▶</b> 4	. 1	62	230	N/		1 1		DTED	[Pump	ing[/	ממחי	
Choke Size	Tbg Press	Csg	24 Hr	Rate Oil Bb			Water	Gas Oil Ratio		Well State		.ITLU	TUIN	1111	עווטט	
N/A	I/A SI N/A Press N/A -		\			Г	ВЫ В				Producing			7		
Date First Test Date Hours		Hours	Test Oil		Gas		Water Oil Gravi				Production Method 2010		<u> </u>			
Produced		Tested	Produc	ion Bbl	МС	F	ВЫ	Corr AP	I	Gravity		L	2	_		
Choke Size	Tbg Press	Csg	24 Hr	Rate Oil Bb	l Gas		Water	Gas Oil		Well Statu		J.	m	9	J	
	Flwg SI	Press			MC	F	ВЫ	Ratio			KIR		AND MA			
		<u> </u>		▶∟			<u>L</u>	l		<u> </u>	<u> </u>	ARLSBA	D FIELL	Urriu		
* See instructions	and spaces for a	additional da	ita on page 2	}										1		

	on- Interval C	,										
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl		Gravity T API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwe S1	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Rat	: Oil 10	Well Status			
	on- Interval D											
Date First Produced	Test Date	Hours Tested	Production	Oil Bhf	Gas MCF	Water Bbl		Gravity T API	Gas Gravity	Production Metho	od	
Choke Size	Tby Press Flwe Sl	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bhl	Gas Rat	6 Oıl 10	Well Status			
29 Disposition Sold	of Gas (Sold, used	l for fuel, ven	ted, etc)									
Show all un	Porous Zones (in portant zones of p pth interval tested	orosity and c	ontents thereo				s,	31 Forms	ition (Log) Marke	rs <sup>,</sup>		
Forma	Tor Tor	Bott	om	Dager	ntione Conten	te Etc		Name			Тор	
ronna	tion Top	Bott	om	Descriptions Contents, Etc					Name	Measured Depth		
Yates Seven River San Andres Yeso	1	3' 18' 3' 399	78' 92'						Salt Rivers dres a	363' 450' 989' 1273' 1879' 2561' 3993' 4086' 5508'		
32 Additiona	il remarks (inclu	ude pluggin	g procedure	)							тв 5651'	
										v		
נאו	/ Mechanical Logs (	1 full set requi	red) fication		Geologic Re	port		DST Re	Inclination		rvey	
	se print) Storn					Fith	e <u>Pr</u>		Assistant			

Fitle 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page 2)