Subsect I copies to Appropriate District Office. DISTRATII
P.O. Bee 1980, Hoods, NM 88240
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P.O. Desert DD, Aresus, NM 88210
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1000 Rao Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator V-F PETROLEUM INC. Address P.O. BOX 1889, MIDLAND, TEXAS 79702						P∞d WINCHESTER WOLFCAMP, NW							County						
							TYPE OF TEST - (X)			Scheduled X			completion		s	Special			
LEASE NAME	WELL	LOCATION				DATE O	= !	8	CHOKE	TBG.	DAILY		PROD. DURING		NG TEST		GAS - OIL		
	NO.	U	s	T	R	TEST	_	STATUS	SIZE	PRESS.	ALLOW- ABLE	V- TEST	WATER BBLS.	GRAV.	OL BBLS.	GAS M.C.F.	CU.FT/BBL.	ď.	
LIGHTFOOT 20 STATE 30-015-30247	1	М	20	19-S	28-E	04/11/0)2 ·	Р				24	0	47.4	9	46	5111/1		
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Instructions:		<u></u>	1		1	1		<u>L</u> _			 						n is true an	<u> </u>	
During gas-oil ratio test, each w	eli shali b	e produ	ced at	a rate	not exc	eeding the t	too ur	nit s	allowable	for the po	ni loc	complete							
which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 paia and a temperature of 60° F.													Signature SK, Lawlis Vice President						
Specific gravity base will be 0.60. Report-casing-pressure in lieu of tubing pressure for any well producing through casing.												Printed n	ame and	title				-	
Report-casing-pressure-in-lieu-o	f_tubing_pr	essure_I	Or any	well p	TOOUCII	ig mongu c	Surza					Date O/C	102				15) 683-3 ephone No.		
(See Rule 301, Rule 1116 & a	ppropria	te pool	rules	s.)								Date				i Ca	para 110.		