

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30247
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name William Lightfoot 20 State	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company		8. Well No. 1
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	9. Pool name or Wildcat Wildcat		
4. Well Location Unit Letter <u>M</u> : <u>810</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>19-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3468 KB 3486			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25 MIRU pulling unit. NU BOPE. RIH, DO to 9923', PBTD. Pickle tbg w/750 gals 15% acid.
6/27 Perf 9624-50', 9664-76', 9710-24', w/2 SPF, 138 holes. Break down perfs w/2% KCL wtr. RIH w/RBP & pkr. Set RBP at 9800', pkr at 9569'. Swab well.
6/30 Acidize 9624-9724' w/20,000 gals 20% acid w/200 BS. Flow test well.
7/3 SWI for pressure build-up test.
7/7 Run static gradient on slick line. Flow well to test tank.
7/8 Rel pkr at 9569', ret RBP at 9800'. POOH w/both.
7/9 RIH w/2 7/8" prod tbg w/pkr. Land tbg at 9574', set pkr at 9515'.
7/10 Open well to test tank. RDPV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 7/14/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: