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NMOCD ARTESIA Submit One Copy To Appropriate District State of New Mexico Form C-103 Office March 18, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District/II 30-015-21509 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A S.T. State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 9. OGRID Number 2. Name of Operator · C.O.G. Operating, LLC 229137 3. Address of Operator 10. Pool name or Wildcat 550 W. Texas Ste. 1300 Midland, TX 79701 Loco Hills (Q.GB. S.A.) 4. Well Location Unit Letter B: 660 feet from the North line and 1815 feet from the East line Township 18S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436.3 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

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COMMENCE DRILLING OPNS.□

□ Location is ready for OCD inspection after P&A

CASING/CEMENT JOB

P AND A

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- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, 'dead men, tie downs and risers have been cut off at least two feet below ground level.

CHANGE PLANS

MULTIPLE COMPL

- [X] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CJACKSM	TITLE Agent for COG DATE	3/11/10
TYPE OR PRINT NAME Chasity Jackson	E-MAIL: cjackson@conchoresources.com	PHONE: <u>432-686-3087</u>
APPROVED BY: Conditions of Approval (if any):	TITLE OF to Polego	DATE 3/12/2010
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