

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

RECEIVED

MAR 17 2010

NMOCD-ARTESIA

5. Lease Serial No

NMNM-98122

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM071030X

8 Well Name and No

Skelly Unit #503

9. API Well No.

30015 37008

10 Field and Pool, or Exploratory Area

Grayburg, Jackson-SR-Q-G-SA

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator SandRidge Exploration and Production, LLC

3a Address

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

3b Phone No (include area code)

405-429-5682

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FNL & 198' FWL, Sec. 21, 17S, 31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spud & set csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

2-26-10 Spud Well. RIH & set 8-5/8", 24#, J-55 STC surf csg & set @ 440'. Pumped 350 sxs class C cmt w/ 2% CaCl₂ + 1/8#/sx Cello-flake mixed @ 14.8 ppg. Yield 1.34 cu ft/sx, mix water @ 6.35 gal/sxs. Circ 146 sxs cmt to surface.

Pilot Test: 3.10 hrs pump time. Compressive strengths @ 90° F; 6.36 hrs - 503 psi / 12hrs - 851 psi / 24 hrs 1401 psi / 72 hrs -2562 psi

3-3-10 RIH & set 5-1/2", 17#, J-55 LTC prod csg & set @ 3887'. Lead: Pumped 750 sxs lead class C 35:65 cmt w/ 5% salt + 6% gel + 5#/sk Kol-seal mixed @ 12.4 ppg, 2.1 cu ft/sx; 11.14 gals sx mix water.

Pilot Test for lead: 4.18 hrs pump time, compressive strengths @ 107° F; 12 hrs 289 psi/ 24 hrs - 442 psi / 32 hrs 503 psi / 72 hrs 1592 psi.

Caliper annular volume f/ 1900' - surf = 770 cu ft. Pumped 105% excess over caliper volume (1575 cu ft).

Tail: Pumped 500 sxs tail class C 50:50 cmt w/ 0.3% C-12 + 2% salt + 3#/sx Kol-seal+2% gypsum mixed @ 14.4 ppg, 1.31 yield, 5.83 gals/sx mix water. Circ 168 sxs cmt to surf (62.8 bbls)

Pilot Test for Tail: 3.14 hrs pump time, compressive strengths @ 107° F; 4:45 hrs 507 psi/ 12 hrs - 1237 psi / 24 hrs 2122 psi / 72 hrs 2436 psi.

Caliper annular volume f/ 3900' - 1900' = 340 cu ft. Pumped 93% excess over caliper volume (655 cu ft).

RD & release rig @ 15:30

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Terri Stithem

Title Regulatory Manager

Signature

Date

03/08/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 15 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

D2 3-18-10