

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10537
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name NW ARTESIA UNIT
8. Well Number #4
9. OGRID Number 255333
10. Pool name or Wildcat: (03230) Artesia, Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator LIME ROCK RESOURCES A, L.P.	MAR 16 2010
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	WMOCD ARTESIA
4. Well Location Unit Letter H : 2277 feet from the NORTH line and 330 feet from the EAST line Section 31 Township 17-S Range 28-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Recomplete to Queen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/10: MIRUSU. Set 4-1/2" CBP @ 1800'. PT on 4-1/2" csg - failed. Ran CBL. Found TOC @ 1405'. Found leak in wellhead & repaired. On 2/27/10, perfed 4 SQ holes @ 1400' & SQ w/350 sx (469 cf) "C" cmt w/2% CaCl2 & 1/4#/sx celloflake. Circ only cmt water to surface. On 3/1/10, PT 4-1/2" csg to 3500 psi for 10 min.-OK. Drilled out cmt & CO to CBP @ 1800'. On 3/1/10, PT 4-1/2" csg, SQ holes & CBP to 2000 psi for 30 min.-OK. Additional PT only would hold to 1600 psi.

On 3/3/10, perfed Queen @ 1435'-55', 1465'-71', & 1484'-94' w/3-0.40" spf. Total 108 holes. Broke down new perfs w/1000 gal 15% NEFE acid & 170 perf balls. Max pressure was 1520 psi. Fraced w/28,132# 16/30 & 12,165# 12/20 sand in 20# X-linked gel. Treating pressure was 1300 psi. CO to CBP @ 1800'. On 3/10/10, landed 2-3/8" 4.7# J-55 tbg @ 1619'. Ran pump & rods & initiated pumping load water. Released workover rig on 3/12/10. Completed as a pumping Queen well with old existing Grayburg perfs (1838'-1906') below CBP @ 1800'.

Spud Date: 3/3/66

Drilling Rig Release Date: 3/13/66

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 3/15/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 3-18-2010
Conditions of Approval (if any):