

Submit 1 Copy to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-29260
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jenna Com
8. Well Number 1
9. OGRID Number 25706
10. Pool name or Wildcat SWD; Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator **Clayton Williams Energy, Inc.**

3. Address of Operator
Six Desta Dr., #2100, Midland, TX 79705

4. Well Location
 Unit Letter I : 2110 feet from the south line and 990 feet from the east line
 Section 5 Township 17S Range 29E NMPM Eddy County

5. **RECEIVED**
MAR 16 2010
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Repair Casing Leak <input type="checkbox"/>		OTHER: <u>Repair Csg Leak</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work performed January 21, 2010 thru February 9, 2010:

Pull tubing & packer. Located holes in 7" & 5-1/2" casing from 2800' - 3290'. Set cement retainer @ 2691'. Pump 100 sx. cement mixed @ 11.9 # & tail with 100 sx. cement. mixed @ 15.8#. Squeeze to 680 psi. Drill out cement retainer & cement. Test squeeze to 600 psi, lost 200 psi in 40 minutes. Pumped 70 sx. Halliburton Micro Matrix cement, squeezed to 1500 psi. Drill out cement. Test csg. to 550 psi for 30 minutes, no leak off. Run tubing & packer in hole. Set packer @ 8750'. Put well back on injection.

Chart tested casing with NMOCD witness, Richard Inge, on 2/17/2010

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Engineering Tech DATE 03/15/2010

Type or print name Betsy Luna E-mail address: bluna@claytonwilliams.com PHONE: 432-688-3240

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 3-18-2010
 Conditions of Approval (if any):