

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-21509

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

S & T STATE

8. Well Number 3

9. OGRID Number
K - 4795

10. Pool name or Wildcat
S. Loco Hills Q. GB. SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG OPERATING

3. Address of Operator
505 W. Texas ste 1300 Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the North line and 1815 feet from the East line
Section 32 Township 18S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3436.6 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD. Move In 2-9-10

2-11-10 1. Set 4 1/2" CIBP @ 1278' pump 20 bbls. 10# MLF w/ no Circ. Cap CIBP w/ 10sx C cement 1278-1138 Cal. TOC.
2-11-10 2. Perf @ 1036' Packer @ 513 est rate. Pressured & held 1000psi ok'ed by Phil Hawkins-OCD to spot plug
2-11-10 3. Tubing @ 1091' could not load hole. Spot 30sx C cement 1091 - 760 cal TOC WOC. Overnight. Tag Plug @ 650'
2-12-10 4. Tubing @ 417' could not load hole. Spot 20sx C cement 2% CACL. 417 - 128 TOC. WOC. 4hrs. RIH-no tag
2-12-10 5. Tubing @ 417' could not load hole. Spot 75sx C cement WOC. overnight Tag Plug @ 417'
2-13-10 6. Tubing @ 417' could not load hole. Spot 150sx C cement WOC overnight Tag Plug @ 321'
2-15-10 7. Tubing @ 321' est Circ out Surface casing. Set packer @ 32' Squeeze 75sx C cement 2% CALC WOC-4hrs TAG Plug @ 289'
2-15-10 8. Packer @ 32' press & held 500psi ok'ed by Phil Hawkins-OCD to spot Surface plug.
2-15-10 9. Tubing @ 60' Pump 10sx C cement to Surface fill well bore.
2-15-10-Rig Down

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David May TITLE Area Manager (Basic Energy Services) DATE _____

Type or print name:

E-mail address:

Telephone No. 432-530-0907

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 3-18-2010
Conditions of Approval (if any):