<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office



1220 South St. Francis Dr. Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Operator name and Address Lime Rock Resources A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401	
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Operator name and Address Lime Rock Resources A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401 OGRID Number COGRID Number FEB 5 2010 Reason for Filing Commendation of the State o	
Lime Rock Resources A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401 FEB 3 5 2010 Reason for Filing C	A68333
c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401	
Farmington, NM 87401	255333
	oue Elective Date
API Number Spool Name Spool Name	ool Code /
	336
	Veli Number
305446 RESLER STATE 3	
II. 10 Surface Location	
	West line County
P 25 17-S 27-E 990 SOUTH 510 EAS	T EDDY
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/	West line County
Lse Code Producing Method Tas Connection 15 C-129 Permit Number 16 C-129 Effective Date	¹⁷ C-129 Expiration Date
S P READY	
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name	²⁰ O/G/W
OGRID and Address	
34019 ConocoPhillips	О
221115 Frontier Field Service	G
4. (A. A. A	
7 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
IV. Well Completion Data	²⁶ Duc Mc
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations	²⁶ DHC, MC
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 35 Perforations 1/5/10 2/5/10 3855' 3804' 3218'-3706'	
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations 1/5/10 2/5/10 3855' 3804' 3218'-3706' 27 Hole Size 28 Casing & Tubing Size 25 Depth Set	³⁰ Sacks Cement
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 35 Perforations 1/5/10 2/5/10 3855' 3804' 3218'-3706'	
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IV. Well Completion Data 21 Spud Date	³⁰ Sacks Cement 375 sx Class C
IV. Well Completion Data 21 Spud Date	30 Sacks Cement 375 sx Class C 0 sx 35/65 Poz/C + 400 sx C
IV. Well Completion Data 21 Spud Date 1/5/10 22 Ready Date 23 TD 3865' 3804' 3218'-3706' 27 Hole Size 28 Casing & Tubing Size 59 Depth Set 12-1/4" 8-5/8" 24# 434' 7-7/8" 5-1/2" 17# 3843' 406 2-7/8" tubing 3700' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pre-	30 Sacks Cement 375 sx Class C 0 sx 35/65 Poz/C + 400 sx C
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Bratcher, Linda, EMNRD

From: Sharp, Karen, EMNRD

Sent: Wednesday, February 17, 2010 2:55 PM

To: Mike Pippin

Cc: Montague, Louise, EMNRD

Subject: Resler State #3...30-015-37313 / Lime Rock

After initial review of the well file for approval of Form C-104 submitted for the above captioned well, the following is not currently on file. Please ensure that documents are submitted in a timely manner and are complete. Upon receipt of the additional information, your request will again be considered for approval. Until that time, you are NOT authorized to produce this well.

Deviation survey

Completion sundry to include pressure test on production casing

Completion sundry

If you have any questions, please contact the Artesia district office. Thank you.

Karen Sharp



"There are many things in life that will catch your eye, but only a few will catch your heart...pursue those..."