

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone (Include Area Code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2310' FEL, U/L J
Sec 18, T18S, R30E

CONFIDENTIAL

RECEIVED

MAR 18 2010

NIMOOD ARTESIA

5. Lease Serial No.

LC048468 (SL) NM063472 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Sand Tank 18 4H

9. API Well No

Fed Com
30-015-36617

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/05/09 TD @ 12385' MD

7/06/09 Ran 292 jts 5-1/2", 17 #, L80 & N80, LTC casing set at 12371'.

Cemented w/ 900 sx 50/50 POZ C, 11.8 ppg, 2.30 yield; 1000 sx 50/50 POZ H, 14.2 ppg, 1.30 yield.
Circulated 280 sx of cement to surface. Released rig.

7/23/09 MIRU for completion.

Perforated from 11576 to 12247', 0.57", 37 holes.

7/26/09 Frac w/ 95.2 bbls 7.5% DI HCl acid, 405 bbls 25# Linear gel, 1472 bbls 25# XL gel, 881 bbls 20# XL gel, 19000 lbs 20/40 sand, 158000 lbs 16/30 sand, 24000 lbs 16/30 Super LC, 2913 bbls water.
Perforated from 10544 - 11318', 0.57", 37 holes.Frac w/ 95.2 bbls 7.5% DI HCl acid, 553 bbls 25# Linear gel, 1306 bbls 25# XL gel, 901 bbls 20# XL gel, 19000 lbs 20/40 sand, 159000 lbs 16/30 sand, 24000 lbs 16/30 Super LC, 2755 bbls water.
Perforated from 9512 - 10286', 0.57", 37 holes.Frac w/ 95.2 bbls 7.5% DI HCl acid, 311 bbls 25# Linear gel, 1248 bbls 25# XL gel, 736 bbls 20# XL gel, 19000 lbs 20/40 sand, 158000 lbs 16/30 sand, 24000 lbs 16/30 Super LC, 2924 bbls water.
Perforated from 8480 - 9254', 0.57", 37 holes.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/7/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

SEP 1 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

D23-2310

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

LC048468 (SL) NM063472 (BHL)

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2310' FEL, U/L J
Sec 18, T18S, R30E

CONFIDENTIAL

8 Well Name and No.

Sand Tank 18 4H

Fed Com

9. API Well No.

30-015-36617

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>completion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/26/09 Frac w/ 95.2 bbls 7.5% DI HCl acid, 157 bbls 25# Linear gel, 1540 bbls 25# XL gel, 1074 bbls 20# XL gel, 19800 lbs 20/40 sand, 27000 lbs 16/30 sand, 197658 lbs 16/30 Super LC, 3089 bbls water.
Flowback.

7/28/09 RIH to drill out frac plugs & clean out wellbore.

8/01/09 RIH w/ 2-7/8" production tubing set at 7417'.

RIH w/ rods and pumping assembly.

8/03/09 Place well on pump.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/7/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.