

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

KM

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007 5. Lease Serial No.

	WEL	L COMPLE	TION OR RECO	OMPLETIC	ON REF	PORT AND	LOG			0. 2003	Condi	NMNM-770	46			
1a. Type of Well Oil Well Gas Well Dry Other								6. If India	6. If Indian, Allottee or Tribe Name							
b. Type of Co		New Well Other	Work Over	er Deepen Plug Back Diff. Resvr.,							7. Unit or CA Agreement Name and No.					
2. Name of O	perator	DEVON E	NERGY PROD	DUCTION	COMP	ANY, LP				8 Lease	Name a	and Well No.				
3. Address 20 No	3a. Phone No. (include area code) 405-235-3611				9. API V	North Pure Gold 8 Federal 12H 9. API Well No.										
4 Location of	Mall (Banat	location clos	rly and it adod	Harris VIII	511	- Duir	monte*	<u></u>		10 Field	and Po	30-015-371				
At Surface	2080 2080			Federal reduirements)*				1	10. Field and Pool, or Exploratory Los Medanos Delowaye 11. Sec, T., R., M., on Block and							
At top pro	d. Interval repo			010					Survey or Area J SEC 8 T23S R31E							
At total De	epth BHL	.: 341' FNL :	NMOCD ARTESIAP : 2551' FNL & 2273' FEL							. 12. Cou	12. County or Parish 13. State Eddy NM					
14. Date Spu	dded		15 Date I.D.	16. Date					17. Elevations (DR, RKB, RT, GL)*							
	11/29/2009		12/1	1/13/2010												
18. Total Dep	oth: MD TVD		10,560' 19. Plug Back 7848'			T.D.: N 10,556'				20. Depth Bridge Plug Set: MD 10,556'						
21. Type Elec	tric & Other M	lechanical L	ogs Run (Subm	it copy of	each)				•	s well cored? DST run?		No Yes (S		analysis)		
CBL/W/GAM	MA RAVICCI									ctional Surve		No Yes (S No ✓ Yes (S		report) copy)		
		d (Report al	strings set in w	vell)					שוכ	Caonai Suive	y: <u></u>	,				
Hole Size			Top (MD) Bottom (MD)		Cementer Depth No. of Sks. &			Tyne Co	Sluri		Cement 7	Ton*	Amount Pulled			
17 1/2"	Size/Grade 13 3/8" H-40	Wt. (#/ft.) 48#	Top (MD) 0	453'	VID)	Берит	110.0		Class C	anent (BBL)	Surfac	<u>-</u>	, anount tuned		
12 1/4"	9 5/8" J-55	36# & 40#	0	4055'			1600	1600 sx CI C;		to pit		Surfac	e	DV @ 4784'		
8 1/2"	5/12" N-80	/12" N-80 17# 0 10,560')'		1426 sx H & 820 sx			C	TOC @ 3900'						
			<u> </u>									-				
24. Tubing Re	ecord	<u> </u>	<u> </u>					_		<u></u>						
0:				De des Death (ND)			Depth Set			Circ. Double Co. (ALC). S. J. S. J. C. C.						
Size Depth Set (MD) 2 7/8" 7077'			Packer Depth (MD) Size			(MD) Packer Depth (MD			O) Size Depth Set (MD) Packer Depth (MD)							
25. Producing	Intervals	017				26. Perforation Record										
Formation			Top Bottom				rated Inte		val Size		No. Holes		Perf. Status Producing			
Ві	rushy Canyor	1	8,350 10,542			8350-10542				52		Pro	aucir	<u> </u>		
							· · · ·									
07 A :: J F :: .	T															
27. Acid, Frac	Depth Interval	nt, Cement	Squeeze, Etc.	-		-	Am	ount and	Type of	Material						
		Acidize w/2200g 7 1/2 NEFE &100 BS. FL 117.5 bbls 2% KCL. Frac 100 mesh sd staging fr .25 ppg-3.5 ppg + 106,136# 20/40 SB Excel														
	8350-10542'		100 mesh sd : bpm & 4748#.		r .25 pp	g-3.5 ppg	+ 106,1	36# 20/4	0 SB Exc	cel @ 4 ppg.	FL w/	8K gals 10# L	iner C	Gel @ 100		
													_			
28. Productio	n Intonual A		<u> </u>													
Date First	II - IIILEIVAI A	Hours	Test	1	\neg			Oil G	ravity				-			
Produced	Test Date	Tested	Production	Oil BB	L Ga	s MCF W	ater BBL		. API	Gas Gravit	1400	- Predecti	ρη γ Ιγι <u>ε</u>	*RECORE		
1/14/2010	1/14/2010	24		300	2	76 7	245				HOL	EPTED.	TVI nping	INLOOM		
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr Pata	Oil BBI		o MCE M	lator DDI	C00 . C	Vil Botio	Mall Status						
Choke Size	Flwg Si	Csg. Fiess	24 Hr. Rate	Oil BBI	L Ga	s MCF W	rater DDL	·	7 - ·	Well Status		MAR	17	2010		
28a. Producti	ı on - Interval B	L		<u> </u>				1 100	<u> </u>		-	1	ris	Walls		
Date First Produced	Test Date	Hours Tested	l est Production	Oil BBI	Ga	s MCF W	ater BBL		ravity	Can Gravita				#NAGEMENT		
	Test Date	163160	Production) I DDI	- Ga	2 IVICI. VV	alei DDL	0011	. API	Gas Gravit	 	CARLSBAD	FIEL	D OFFICE		
	Tbg. Press.							 			Ц	<u> </u>				
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBI	L Ga	s MCF W	ater BBL	Gas : C	Oil Ratio \	Well Status		.				
(See instruction	one and enace	s for addition	ial data on reve	rea sida)				<u> </u>								
(See instruction	mo anu space:	o ivi auulli0i	iai uata usi teve	ise side)								~	<i>()</i>			

28b. Production	on - Interval C												
Date First	~ (5)	Hours	lest			\A/=4== F		Oil Gravity	Gas Gravity		Production Method		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	vvater E	BL	Corr. API	Gas Gravity		Production iv	etriou	
	Tbg. Press.				-			*****		···			
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water E	3BL Ga	as : Oil Ratio	Well Status				
28c. Production	on Interval D				L				·				
Date First	on - mervar b	Hours	Test		T	Γ		Oil Gravity	· I				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water E		Corr. APÍ	Gas Gravity		Production Method		
			*										
Choke Size	I bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Mater F	BI Ga	as · Oil Ratio	•				
Choke Size	FIWG 31	Cay, Fless	24111. INate	OILDEL	Gas Wich	valer L	JDL O	Jo . Oli Italio	Oil Ratio Well Status				
See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.)													
	Gas (Sold, us	ed for fuel, v	ented, etc.)										
sold Summary of Porous Zones (Include Aquifers): [31. Formation (Log) Markers													
Summary or Forous Zones (include Aquilers).													
Show all important zones of porosity and contents thereof; Cored intervals and all drill-													
stem tests, including depth interval tested, cushion used, time tool open, flowing and													
shut-in pressures and recoveries.													
<u> </u>												Тор	
Form	ation	Тор	Bottom	Description	ons, Conten	ts. etc.	Name ·					s. Depth	
		105			,	,							
											ļ		
1							Delawa	are			4028'		
							Bell Ca				4063'		
ļ								y Canyon			5017'		
l							Brush	y Canyon			6318'		
}													
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Additional rem	arke (include i	plugging pro	cedure):										
Additional Tem	iaiks (iliciuue j	plugging prot	cedule).										
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Cirolo apologo	d allachmente												
Circle enclose 33 Indicate w			hed by placing a	check in th	ne annronria	te hov:							
!	/Mechanical L				Geologic R		DSTE	Report 🔽	Directional Sur	vev			
Sundry Notice for plugging and cement verification Core Analysis Other													
	<u>`</u>	·	7. T					_					
Name (Please	print)		Judy A. Barr	nett X8699)		Regulatory	Analyst					
Signature /		e	Bar	utt		— Date	e	1/28/20	· · · · · · · · · · · · · · · · · · ·				

18 U.S.C Section 1001 and 7 title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.