



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-77046</b>
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>North Pure Gold 8 Federal 12H</b>
3a. Phone No. (include area code) <b>405-235-3611</b>		9. API Well No. <b>30-015-37172</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>2080' FSL 2300' FEL</b> At top prod. Interval reported below At total Depth <b>BHL: 341' FNL 2287' FEL</b>		10. Field and Pool, or Exploratory <b>Los Medanos ; Delamar</b>
11. Sec. T., R., M., on Block and Survey or Area <b>J SEC 8 T23S R31E</b>		12. County or Parish 13. State <b>Eddy NM</b>
14. Date Spudded <b>11/29/2009</b>	15. Date T.D. Reached <b>12/18/2009</b>	16. Date Completed <b>1/13/2010</b> <input checked="" type="checkbox"/> D & <input checked="" type="checkbox"/> Ready to Prod.
17. Elevations (DR, RKB, RT, GL)* <b>3319' GL</b>	18. Total Depth: MD <b>10,560'</b> TVD <b>7848'</b>	19. Plug Back T.D.: M <b>10,556'</b> T
20. Depth Bridge Plug Set: MD <b>10,556'</b> TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL/W/GAMMA RAY/CCL</b>
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	453'		480 sx Class C		Surface	
12 1/4"	9 5/8" J-55	36# & 40#	0	4055'		1600 sx CI C; 300 sx to pit		Surface	DV @ 4784'
8 1/2"	5/12" N-80	17#	0	10,560'		1426 sx H & 820 sx C		TOC @ 3900'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7077'							

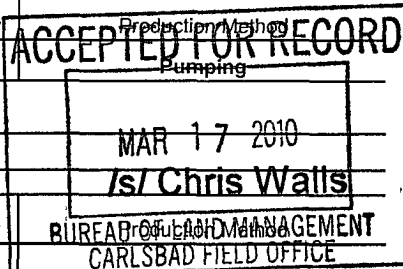
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	8,350	10,542	8350-10542		52	Producing

Depth Interval	Amount and Type of Material
8350-10542'	Acidize w/2200g 7 1/2 NEFE & 100 BS. FL 117.5 bbls 2% KCL. Frac w/406K g Spectra Frac 2K cross link gel 8,235# 100 mesh sd staging fr .25 ppg-3.5 ppg + 106,136# 20/40 SB Excel @ 4 ppg. FL w/ 8K gals 10# Liner Gel @ 100 bpm & 4748#.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
1/14/2010	1/14/2010	24	→	300	276	245		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→				920	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on reverse side)



NR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bell Canyon Cherry Canyon Brushy Canyon	4028' 4063' 5017' 6318'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Analyst

Signature

Date 1/28/2010

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.