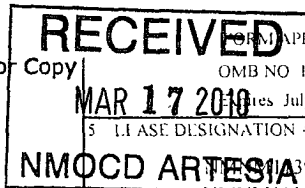




UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy



FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LIASE DESIGNATION AND SERIAL NO
NMOC DARTESIA
NMOC DARTESIA 3927 (SHL)
NMOC DARTESIA 1946 (BHL)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6 INDIAN ALLOTTEL OR TRIBE NAME	
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Drill Revert		7 UNIT AGREEMENT	
2 Name of Operator Marbob Energy Corporations		8 FARM OR LEASE NAME Noose Federal Com #7H	
3 Address P.O. Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-015-37285	
3a Phone No (include area code) 575-748-3303			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1880' FEL, Unit B (NWNE) At top prod. Interval reported below At total depth 343' FSL & 1941' FEL, Unit O (SWSE)		10 FIELD NAME Seven Rivers; 55670 -Yeso	
14 Date Spudded 10/4/09		11 SEC T, R, M OR BLOCK AND SURVEY OR AREA 35 T 19S R 25E	
15 Date T.D. Reached 10/10/09		12 COUNTY OR PARISH Eddy	
16 Date Completed 1/15/10 ☐ D & A ☒ Ready to Prod		13 STATE NM	
17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3476' GR 3490' KB			
18 Total Depth MD 7100' TVD 2700'		20 Depth Bridge Plug Set MD TVD	
19 Plug back T.D. MD 7042' TVD 2700'			
21 Type Electric & other Logs Run (Submit a copy of each) None		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	1000'		700 SX		0	None
7 7/8"	5 1/2" J55	17#	0	7088'		725 SX		0	None

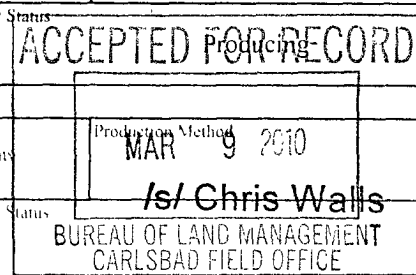
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2273'	N/A							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	2925'	7023'		6221-7023'		35	Open
B)				5125-5925'		35	Open
C)				4025-4825'			Open
D)				2925-3725'			Open

27 Acid, Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
6221-7023'	Acidz w/3000 gal 15% NEFE; Frac w/259249# sand & 533817 gal fluid
5125-5925'	Acidz w/3000 gal 15% NEFE; Frac w/258196# sand & 510767 gal fluid
4025-4825'	Acidz w/3000 gal 15% NEFE; Frac w/266490# sand & 504410 gal fluid
2925-3725'	Acidz w/1500 gal 15% NEFE; Frac w/210286# sand & 458256 gal fluid

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
2/10/10	2/14/10	24	→	50	0	365	N/A	N/A	Pumping
Choke Size	Tbg Press Hwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	180#	N/A	→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Hwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



7 NL

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Hdg. Press Flow SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

3) Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
San Andres Glorieta Yeso				San Andres	949'
				Glorieta	2515'
				Yeso	2626'
					TD 7100'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

54. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).*

Name (please print) Stormi Davis

THE Production Assistant

Signature _____

Date 2/18/10

Title 18 U.S.C. Section 1061 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.