Form 3160-5 (August 2007)

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Ayenue

UNITED STATES

DEPARTMENT OF THE INTERIORITESIA, NM 88210

BUREAU OF LAND MANAGEMENT

5. Lease Seria

FORM APPROVED OMB No. 1700 = 0 127 Expires: July 11, 2010

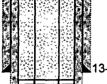
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	NM-33PAR	9	C	วก

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMOCD ARTESIA			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well			0.377.1137					
Oil Well Gas Well Other			8. Well Name and No. Shelly Federal 1					
2. Name of Operator Lime Rock	Resources A, L.P.				9. API Well No.	30-005-61674		
3a. Address 3b.		3b. Phone No.	Bb. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
Heritage Plaza, 1111 Bagby, Suite 4600 Houston, Texas 77002		(713) 292-5910		Pecos Slope Abo Gas				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		660 FSL 990 FWL (Unit "M") Sec 24-T9S-R24E		11. Country or Parish, State Chaves County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURI	OF NOTIC	E, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION			TY	PE OF ACT	ION	ION		
Notice of Intent	Acidize Alter Casing		ure Treat	_	uction (Start/Resume) amation	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair		Construction		mplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		orarily Abandon r Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 3/2/2010: SAFETY MEETING - MOVE IN RIG UP - BLOW WELL DOWN - POH WITH TUBING - RIH WITH CIBP TO 3380' - POH - TIH AND TAG CIBP - SDFD. 3/3/2010: SAFETY MEETING - CIRCULATE PLUGGING MUD - SPOT 20 SACKS ON TOP OF CIBP @ 3380' - POH - SPOT 25 SACKS @ 1474' - POH - WOC - RIH AND TAG @ 1201' - POH - RIH AND PERF @ 454' - POH - BREAK CIRCULATION - PUMP 85 SACKS THEN LOSS CIRCULATION - SHUT DOWN - WOC OVERNIGHT. 3/4/2010: SAFETY MEETING - RIH AND TAG @ 428' - POH - RIH AND PERF @ 418' PER EDDY WITH BLM - CIRCULATE 106 SACKS TO SURFACE - RIG DOWN - DIG OUT WELLHEAD - CUT OFF ANCHORS AND WELLHEAD - INSTALL PA MARKER - CLEAN UP LOCATION - MOVE OUT APPROVED FOR MONTH PERIOD APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND								
ENDING SEP 0 4 2010 IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			41 .					
C. Tim Miller		Title VP - Operations						
Signature C. J. Make			Date 03/08/2010					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /S/ DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.		ertify ould Office	ROSV	ENGINEER VELL FIELD OF				
Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								



FINAL ABANDONMENT



Perforated 4-1/2" casing @ 214' and circulated casing full of cement back to surface

13-3/8", 54.5#, K-55, ST&C Surface Casing @ 404'

Perforated 4-1/2" casing @ 454' and pumped 85 sack cement plug from 428' to 454' (Tagged Plug)

8-5/8", 24#, K-55, ST&C Intermediate Casing @ 969'

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Cemented from 1,400' to 815'

Spotted 25 sack cement plug from 1,201' to 1,474' (Tagged Plug)

TOC @ 1,510'

<u>Zone</u>	Тор		
San Andres	420'		
Glorieta	1,084		
Yeso	1,230'		
Tubb	2,650'		
Abo	3,400		

Set CIBP @ 3,380' and placed 20 sacks cement on top of plug (Tagged Plug)

<u>Abo Perfs</u>: 3,435-37'; 3,443-44'; 3,513-16'; 3,519-21' & 3,526-33' (20 — 0.42" DIA holes)

PBTD @ 3,771'

4-1/2", 10.5#, K-55, ST&C, Casing @ 3,812'

TD @ 3,950'

Lime Rock Resources Shelly Federal 1 Sec 24-9S-24E Chaves County, NM

Updated: 08 Mar 2010 SJH