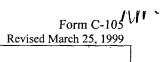
Submit To Apprepriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1301 W Grand Avenue, Artesia, NM 88210 District III 1300 Pic Brazes Pd. Actes, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

VELL APLNO

WELL API NO. 30-015-37117 5. Indicate Type



ENTERED 4-7-10 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5. Indicate Type of Lease STATE ☐ FEE ☒								
State Oil & Gas Lease No								

1000 Rio Brazos Rd , District IV	Aztec, NM 87410	WE					State Oil & Gas	s Lease No			
	r , Santa Fe, NM 87505					_ [
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									1	22.2	
la. Type of Well:							7 Leas	e Name or U	init Agreep	nem have D	
OIL WELL M GAS WELL DRY OTHER b. Type of Completion							Long Draw 4 N		MAR	24 2010	
NEW W		N 🔲 PLUG BAC		OTHER				IN	MOCE	ARTESIA	
2. Name of Operato		BAC	K KLSVK.	OTTLK			8. Well	No.	141.000	ANTESIA	
Mewbourne Oil Company 14744								. #1			
3 Address of Operator								9. Pool name or Wildcat			
PO Box 5270 Hobbs, NM 88241							Cemetery Grayburg/San Andres				
4 Well Location											
Unit Letter	N_;330	Feet From	n TheSo	uthL	23	10	Feet From	TheV	West	_Line	
Section	4	Township	208	Rang		(DE 0	NMPM DVD DT CD	Eddy	Count		
10. Date Spud 09/03/09	Date T.D Reached 09/09/09	10/0	Oate Compl (Rea 2/09	dy to Prod.)	3488' GL	(DF&	RKB, RT, GR,		14. Elev. C 3488' GL	asingnead	
15. Total Depth 3321'	16. Plug Ba 2395'		17. If Multiple (Zones?	Compl. How Mar	ny 18 Interv Drilled B		Rotary Tools X		Cable To		
19. Producing Inter 903 – 2315' San	Andres	etion - Top, Bo	tom, Name					No		al Survey Made	
21 Type Electric as	nd Other Logs Run						21 Was Well Cored No				
23.			NG RECORI	(Report all s	strings set in w	/ell)	26	Experie			
CASING SIZE	WEIGH	T LB./FT.	DEPTH S	SET 🐧 🚶	HOLE SIZE		CEMENTING	RECORD	ORD AMOUNT PULLED		
							See Shirt				
				1 1	- 3 #	V 18	, 4, , , , , , , , , , , , , , , , , ,		 		
24.	<u> </u>		LINER REC	ORD /	r- 8. 4	25	TU	JBING RE	CORD		
SIZE	TOP	BOTTOM			CREEN 1 /	SIZ		DEPTH SI		PACKER SET	
		 			1 1	2 3/8	н	2257'		NA	
26 P. 6	 	_ 			<u> </u>		CEVIDE CEI	(E) Im. Go	LIBBER F		
26 Perforat	ion record (interval,	size, and nume	er)		EPTH INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC.				
2022' - 2158' (30',3) holes, 1 SPF, 0 40	" EHD and 120	° Phasing)		22' - 2158'		AMOUNT AND KIND MATERIAL USED Frac w/3000 gals HCL, 200,000 20# gel & 100,000# sand				
1/201 17171 /201	22 1-1	0.40% EUD	1 120° DL!>		38' - 1717'		Frac w/3000 gals HCL, 200,000 20# gel & 100,000# sand Frac w/3000 gals HCL, 100,000 20# gel & 50,000# sand				
1638' - 1717' (20', 3	32 notes, selectively	, 0.40" EHD an	1 120 Phasing)	13	81' - 1511'		Frac w/3000 gals HCL, 160,000 20# gel & 87,000# sand				
1381' – 1511' (25',	30 holes, selectively	, 0 40" EHD an	d 120° Phasing)								
28				PRODU			` `				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Plowing) Pumping 2' x 1 ½" x 16' RHBC Producing Well Status (Prod or Shut-in) Producing											
Date of Test 03/14/10	Hours Tested 24	Choke Size	Prod'n F Test Per		l – Bbl	Gas 22	- MCF	Water - Bb	í	Gas - Oıl Ratio 1294	
Flow TP	Casing Pressure	Calculated:	24- Oil - Bb		Gas - MCF	V	Vater - Bbl.	Oıl Gı	ravity - API		
60 60 Hour Rate 17 22 136 31 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jason Patterson											
30 List Attachments C-102, C104 & Completion Sundry											
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Printed Name:	Jackie Lathan										
Signature	xackie)	Fatha	n Title	Hobbs Regula	tory	D	ate 03/	22/10			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	OICAT!		ATION TOPS IN CONFOR	RMANO	CE WIT	TH GE		HICAL SECTION OF STATE stern New Mexico
C. Ree	ef	South	T. Canyon		Γ. Ojo Al	amo		
T. Salt			T. Strawn		Γ. Kirtlan	d-Fruitl:	and	T. Penn. "C"
B. Salt								T. Penn. "D"
	aware T. Miss T. Cliff House							T. Leadville
	San Andres 903 T. Devonian					ee		T. Madison
T. Oue	en 20)7	T. Silurian		Γ. Point L	ookout		T. Elbert
T. Glo	rietta 2	2315	T. Montoya		Γ. Manco	S	T. McCracken	
T.Gray	Grayburg 597 T. Simpson T. C							T. Ignacio Otzte
T. Yes	so24	40	T. McKee		Base Gree	nhorn		T. Granite
T. Pad	dock		T. Ellenburger		Г. Dakota			T
T. Blir	nebry		T. Gr. Wash		Γ. Morris	on		T
T.Tubl	b		T. Chester	-	T.Todilto			T
T. Drii	nkard		T. Bone Springs	-	T. Entrada			T.
T. Abo			TMorrow	-	T. Wingate			T.
T. Wolfcamp			T. Barnett	-	T. Chinle			Т.
T. Penn			T. TD 3420	•	Γ. Permia	n		T.
T. Cisco (Bough C)			TLTD_3416		Γ. Penn ".	۸"		T
	, ,		_					OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to	• • • • •	No. 3, f	rom		to
			to		No. 4, f	rom		to
			IMPORT					
			ter inflow and elevation to which					
No. 1, 1	from		toto				feet	
No. 2,	from		toto				feet	***************************************
			toto					
ŕ			LITHOLOGY REC					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology