Form 3160-4 (August 1999)



(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
~~	WI 12310

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2006

,	WELI	L COMP	LETION C	R RECO	OMPLET	ION REI	PORT	AND LO	G		. 5	5. Lease Seria NM40659				
la Type of Well X Oil Well Gas Well Dry Other											1	6. If Indian, A		r Tribe Nan	ne	استعد
b. Type	of Completion.		New Well Work Over Deepen Plug Back Diff.Resvr,.									7. Unit or CA Agreement Name and No.				
2. Name o	of Operator											3. Lease Name	e and W	/ell No.		_
OXY USA					,		Ta	DI 31	<i>c</i> 1 1					Federal	<i>#</i> 13	
3. Addres	50050	Midla	ما TV 70	2710		16606		Phone No.		4 -	9	API Well N				
4. Locatio	0x 50250 on of Well (Rep	ort location	nd, TX 79 on clearly and	l in accorda	nce with I	16696 Federal refu	uinemer	43 <u>2</u> -	<u>685-57</u>	1/	-	30-015-				
At surfa	ce 660 FI	VI 990	FEI NEN	a clearly and in accordance with Federal requirements CEIVED								10. Field and Pool, or Exploratory Sand Dunes Delaware, West				
At top pi	rod. interval rep		•				٨	MAR 25	2010		1	I. Sec., T., R., Survey or A Sec 28	M., or	Block and		
At total of	depth				,		NMC	OCD A	RTES	IA		12. County or Parish 13. State NM				
14. Date S	pudded	15. Da	te T.D. Reacl	hed		16. Da		pleted				7. Elevations	(DF, R		L)*	
0.40.4	00		10.700		,		D&A		Ready	to Prod.		2265	,			
9/2/1 18. Total I) 9/	10/09	9. Plug Bac	<u></u>		12/6	709 .		epth Brid	las Dh	3365 GF				
10. 10tal l	Depth: MD TVD	Я1	.20'	. Flug Dat		VID	ጸበኅ	20'	20. 1	epin Dii(ige Pil	ig Set: IVII TV				
21. Type F	Electric & Othe			n (Submit c	opy of eac	:h)	007		22 Wa	well core	d? [X No	Yes (S	ubmıt analysı	s)	
									1	S DST run	Ē	X No	• —	ubmit report		
	RLA\MCFL\C								Dir	ectional Su	rvey?	ΧNο		es (Submit co	ру)	_
23. Casing	and Liner Rec	ord (Repo	ort all strings	set in well)		Stana Cam		NI - 6 60	<u> </u>	O1	7-1	<u> </u>				
Hole Size	Size/Grade	Wt (#ft.)	three a constant to entrate and	art spirit poly-representative the	n (MD)	Stage Cem- Depth		No of S Type of C	ement	Slurry \ (BBL	.)	Cement To	an appropriate contract of	Amount		
4-3/4"	11-3/4"	H40-4		59				440		<u>118</u> 375		Surfac			N/A	
0-5/8"	8-5/8"	J55-3		424					1080 C			Surfac			N/A	
7-7/8"	5-1/2"	J55-1	7 0	812	20.	5905-42	290	1010H	430C	486.	8	Surfac	ce		N/A	
			 		,	4*										_
			-													
24. Tubing	g Record								<u></u>			L				
Sıze	Depth Set (MD) F	acker Depth (I	MD)	Size	Depth Set	(MD)	Packer D	epth (MD)	Siz	e	Depth Set ((MD)	Packer D	epth (MI	D)
2-7/8"	7736													-		
25. Produc	ing Intervals		Γ			26. Perfor	ation R	ecord	 -		т			•		
	Formation		Тор		ttom		rforated			Size	_	No. Holes		Perf. Stati	18	
A)	<u>Del</u> aware	;		78	78	7824-7886'			.37	37 105			open			
B) C)				_					-		<u> </u>					
D)	·												-			
	Fracture, Treatr	nent Cerr	ent Squeeze.	Etc		··········					.L.,		· · ·	•		_
	Depth Interval	,	. Squeeze,					Amount and	d Type of I	/aterial						
	324-7886'		46715	715g WF GR16 + 1999g 7-1/2" HCl Acid + 12686g DF 2							F 200	0 R-16 +	71240	O#⊧sd		_
<u> </u>			· · · · · · · · · · · · · · · · · · ·	-		-						,				
28. Product	ion - Interval A															
Date First Produced 12/6/09	Test Date 12/27/09	Hours Tested 24	Test Production	Oil BBL 127	Gas MCF 319	Water BBL 192	Oıl Gravi	ty	Gas Gravity		ACC	EPTED	FQS	RECC)RD	ĺ
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL 127	Gas MCF 319	Water BBL 192	Gas. (Ratio		Well Status	Active		T				
28a, Produc	tion-Interval B	<u> </u>		1 16/	1 212	1 176	 '	_JI		1001VE	7	MAR	23	2010		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravi	ty	Gas Gravity	Pr		√s/ ⊕ Chri REAU OF LA			NT	
Choke Size	Tbg. Press. Flwg	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Gas: Gas: Gas: Gas: Gas: Gas: Gas:	Oil	Well Status		טט	CARLSBAD	FIELD	OFFICE		

Sile Front Front Cape First Total Floridate Fl	Sh Producti	ion - Interv	val C									
Clock Since				Test	Oil	Gas	Water	Oil	Gas	Production Method		
Store Store Fries Hz			Tested	Production	BBL		BBL		Gravity			
Due Test T		Flwg										
Produced Date Tested Producing BBL MCP BBL Gravity Gravity Gravity	28c. Product	tion-Interv	al D									
Size Si Pros. Hr. BBL MCF BBL Ratio States 20. Deposition of Cas (Soldused for fuel, vented, etc.) 31. Formation (Log) Markers Show all important zones of poresty rates etc., cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Pormation Top Bottom Descriptions, Contents, etc. Del aware A226' Cherry Canyon 5134' Brushy Canyon 6445' Bone Spring 8063' 32. Additional remarks (include plugging procedure): MAR 1 2 2010 Constant for 3 Office 33. Circle enclosed attachments [Electrical/Mechanical Logs (I full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Sundry Notice for plugging and cement verification 6. Cure Analysis 7. Other Annue (please print) David Stewart Tride Sr. Regulatory Analysts Title Sr. Regulatory Analysts Additional available records (see attached instructions)**										Production Method		
Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas		Flwg.										
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth M	29. Disposit	ion of Gas (Sold,used for	fuel, vented, e	tc.)							
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth M	30. Summary of Porous Zones (Include Aquifers):						31. Format	ion (Log) Markers				
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	4. I hereby	certify that	at the foregoin	g and attached	linforma	tion is con	nplete and	correct as deteri	mined from all avail	able records (see attached	instructions)*	
Signature Date 3110(10	Name (pl	ease print)	David S	Stewart		· · · · · · · · · · · · · · · · · · ·			Title Sr. Reg	ulatory Analyst		
	Signature	:	1/4- 3	()		-			Date 3\1	010		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.