

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia
MAR 25 2010
NMOCD ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010
DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LC-028731-B

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resist	7 UNIT AGREEMENT NMNM111789
Other _____	8 FARM OR LEASE NAME Dodd Federal Unit #121

2 Name of Operator Marbob Energy Corporations	9 API WELL NO 30-015-36266
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3 Address P.O. Box 227 Artesia, NM 88211-0227	3a Phone No (include area code) 575-748-3303
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4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 2150' FWL, Unit N (SESW) At top prod Interval reported below Same At total depth Same	10 FIELD NAME GRBG Jackson; SR Q GRBG SA ✓ 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 10 T 17S R 29E 12 COUNTY OR PARISH 13 STATE Eddy NM
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14 Date Spudded 12/14/09	15 Date T D Reached 12/18/09	16 Date Completed 3/3/10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3580' GR 3592' KB
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18 Total Depth MD 5000' TVD 5000'	19 Plug back T D MD 4999' TVD 4999'	20 Depth Bridge Plug Set MD TVD
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21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	391'		500 sx		0	None
7 7/8"	5 1/2" J55	17#	0	5000'		1100 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4830'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf Status
A) Yeso	4032'	4796'		4461-4796'		20	Open
B)				4032-4242'		19	Open
C)							
D)							

27 Acid Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
4461-4796'	Acidz w/3000 gal 15% NEFE acid; Frac w/250701# 16/30 sand & 184357 gal fluid
4032-4242'	Pmpd 234 bbls fresh wtr, 288 bbls 15% NEFE acid; 1402 bbls Water Frac-G & 837 bbls 20% HCL

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
3/10/10	3/14/10	24	→	108	330	258	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing
MAR 23 2010
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MTZ

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	954'	1206'		Bottom of Salt	772'
Seven Rivers	1207'	1561'		Yates	954'
Grayburg	2206'	2477'		Seven Rivers	1207'
San Andres	2478'	2581'		Bowers	1562'
Yeso	4001'	5000'		Queen	1798'
				Grayburg	2206'
				San Andres	2478'
				Lovington	2582'
				Glorieta	3904'
				Yeso	4001'
					TD 5000'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

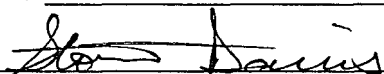
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 3/15/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction